KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

030317_Ross_5.pdf

S_5.pdf Form T-1
July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

| Check Applicable Boxes: MUST be submit | tted with this form. |
|---|--|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: March 1, 2017 |
| Gas Lease: No. of Gas Wells** | KS Dept of Revenue Lease No.: 224068 KR |
| Gas Gathering System: | Lease Name: ROSS |
| Saltwater Disposal Well - Permit No.: | |
| Spot Location: feet from N / S Line | |
| feet from E / W Line | Legal Description of Lease: SW SW/4 SECTION 5, T18S, R39W |
| Enhanced Recovery Project Permit No.: | |
| Entire Project: Yes No | County: GREELEY |
| Number of Injection Wells** | Production Zone(s): CHASE GROUP |
| Field Name: BRADSHAW GAS AREA | |
| ** Side Two Must Be Completed. | Injection Zone(s): |
| | KCC WICHITA |
| Surface Pit Permit No.: | feet from N/ SMAR of Section 4.7 |
| (API No. if Drill Pit, WO or Haul) | feet from E / W bine of Section |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover Drilling |
| | |
| Past Operator's License No | Contact Person: BLAINE SHEPPARD |
| Past Operator's Name & Address: HORSESHOE OPERATING, INC. | Phone: 432-683-1448 |
| 110 W. LOUISIANA, STE 200, MIDLAND, TX 79701 | Date: 3/7/2017 |
| Title: MANAGER | 8 'Ke - 1 1 |
| Tiue. | Signature: |
| New Operator's License No. 35442 / | Contact Person: STEVE RACKLEY |
| | |
| New Operator's Name & Address: PRAIRIE GAS OPERATING, LLC | Phone: 918-734-7727 |
| 427 S. BOSTON, SUITE 520, TULSA, OK 74103 | Oil / Gas Purchaser: DCP MIDSTREAM |
| | Date: 3/7/2017 |
| Title: MANAGER | Signature: Face Parts |
| | Orginature. |
| Acknowledgment of Transfer: The above request for transfer of injection | authorization, surface pit permit # has been |
| | Commission. This acknowledgment of transfer pertains to Kansas Corporation |
| Commission records only and does not convey any ownership interest in the | |
| Commission records only and does not convey any ownership interest in the a | above injection well(s) or pit permit. |
| is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pit |
| Permit No.: Recommended action: | |
| . Hecominended action. | permitted by No.: |
| Date: | Date |
| Date: Authorized Signature , | Date: |
| | PRODUCTION APR 0 7 2017 APR 0 7 2017 |
| Mail to: Past Operator New Operator | |

Side Two

Must Be Filed For All Wells

| * Lease Name: | ROSS | | * Location: | SW SW/4 SECTION 5, T | 18S, R39W |
|---------------|------------------------------|-------------------------------------|-------------|---|--------------------------------------|
| Well No. | API No. (YR DRLD/PRE '67) | Footage from (i.e. FSL = Feet fr | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| 5 | 15-071-20756 | 1320 Circle | 330 Circle | GAS | <u>IN</u> |
| | | FSL/FNL | FEL/FWL | | |
| <u>*</u> | | FSL/FNL | FEL/FWL | | |
| | - | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | | | | |
| | | FSL/FNL | FEL/FWL | | KCC WICHITA |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | • | RECEIVED |
| | | FSL/FNL | FEL/FWL | re-train-t- | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | | | | |
| | | | | | |
| | | | FEL/FWL | | |
| | | | FEL/FWL | | |
| | | FSI /FNI | FEL/FWL | | |
| | | | FEL/FWL | *************************************** | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | | | | |
| | | | FEL/FWL | | |
| | | | FEL/FWL | anger per g | <u> </u> |
| | | FSL/FNL | FEL/FWL | | |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 35442 | Well Location: |
|--|--|
| OPERATOR: License # 35442 Name: PRAIRIE GAS OPERATING, LLC | _W2 .W2 .SW Sec. 5 Twp. 18 S. R. 39 East West |
| Address 1: 427 S. Boston Ave, Suite 520 | County: Greeley |
| Address 2: | Lease Name: ROSS Well #: 5 |
| City: Tulsa State: OK Zip: 74103 + | If filing a Form T-1 for multiple wells on a lease, enter the legal description of |
| Contact Person: Steve Rackley | the lease below: |
| Phone: (918) 734-7727 Fax: (918) 398-6002 | KCC WICHITA |
| Email Address: srackley@pge-llc.com | MAR 2 4 2017 |
| Surface Owner Information: | RECEIVED |
| Name: WALTER E RAUCH TRUST & MELODIE M RAUCH TRUST | When filing a Form T-1 involving multiple surface owners, attach an additiona |
| Address 1: 2333 ROAD O | sheet listing all of the information to the left for each surface owner. Surface |
| Address 2: | owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. |
| City: TRIBUNE State: KS Zip: 67879 + | , |
| ne KCC with a plat showing the predicted locations of lease roads, tan | odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat |
| the KCC with a plat showing the predicted locations of lease roads, tan | odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |
| Acc with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of the following: X I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be least a surface owner will be least accordance. | k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this |
| Acc with a plat showing the predicted locations of lease roads, tankare preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or | Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this and email address. Act (which is a Form C-1 or Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Acknowledge that, because I have not provided this information, the wher(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and |
| Acc with a plat showing the predicted locations of lease roads, tankare preliminary non-binding estimates. The locations may be entered considered to the following: I certify that, pursuant to the Kansas Surface Owner Notice Accounts owner(s) of the land upon which the subject well is or will be I CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owners, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the I | Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. |
| Acc with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered to select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Accounts owner(s) of the land upon which the subject well is or will be I CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface owners, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the I feboosing the second option, submit payment of the \$30.00 handling | Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned. |