KANSAS CORPORATION COMMISSION 030317 Wallace 3 22.pdf

OIL & GAS CONSERVATION DIVISION

Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: March 1, 2017 Oil Lease: No. of Oil Wells _ Gas Lease: No. of Gas Wells __1 KS Dept of Revenue Lease No.: 224734 Gas Gathering System: Lease Name: WALLACE #3-22 Saltwater Disposal Well - Permit No.: ____ _- ___ NW Sec. 22 Twp. 20 R. 40 E W __ feet from N / S Line Legal Description of Lease: NW/4 SECTION 22, T20S, R40W _____ feet from ___ E / ___ W Line Enhanced Recovery Project Permit No.: _ County: GREELEY Entire Project: Yes No Number of Injection Wells _ Production Zone(s): CHASE GROUP Field Name: BRADSHAW GAS AREA Injection Zone(s):___ KCC WICHITA ** Side Two Must Be Completed. _ feet from 🔲 N / 🔲 SMAR o2stcti2017 Surface Pit Permit No.: _ (API No. if Drill Pit, WO or Haul) feet from W RECEIVED Type of Pit: Emergency Burn Settling Haul-Off Workover **BLAINE SHEPPARD** Past Operator's License No. Contact Person: _ HORSESHOE OPERATING, INC. Phone: _432-683-1448 Past Operator's Name & Address: 110 W. LOUISIANA, STE 200, MIDLAND, TX 79701 Title: MANAGER 35442 **Y** Contact Person: STEVE RACKLEY New Operator's License No. -New Operator's Name & Address: PRAIRIE GAS OPERATING, LLC Phone: 918-734-7727 427 S. BOSTON, SUITE 520, TULSA, OK 74103 Oil / Gas Purchaser: DCP MIDSTREAM Date: 3/7/2017 Title: MANAGER Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #. noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____. Recommended action: permitted by No.: _ Date: Authorized Signature Authorized Signature DISTRICT . PRODUCTION

Mail to: Past Operator _

Side Two

Must Be Filed For All Wells

	No.: 224734 WALLACE #3-22		* Location:	NW/4 SECTION 22, T20S,	R40W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-071-20777	Circle 1320 FSLATO	Circle 1320 FELEWA	GAS	IN
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		CC WICHITA
		FSL/FNL	FEL/FWL	M	AR 2 4 2017
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
	***************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		***
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		-

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35442	Well Location:
Name: PRAIRIE GAS OPERATING, LLC	NW Sec. 22 Twp. 20 S. R. 40 East X West
Address 1: 427 S. Boston Ave, Suite 520	County: Greeley
Address 2:	Lease Name: WALLACE Well #. 3-22
City: Tulsa State: OK Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: Steve Rackley	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
Contact Person: Steve Rackley Phone: 918 734-7727 Fax: 918 398-6002 Email Address: srackley@pge-llc.com	MAR 2 4 2017
Email Address: Ordento Sepge Inc. com	RECEIVED
Surface Owner Information:	
Name: WILLIAM H. JR & R. JANICE KLEIN	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: BOX 487	owner information can be found in the records of the register of deeds for the
Address 2: City: TRIBUNE State: KS Zip: 67879 +	county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catt the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and
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