Kansas Corporation Commission 030317_Wear_B1.pdf OIL & Gas Conservation Division For

Form must be Typed Form must be Signed All blanks must be Filled

Form T-1

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: March 1, 2017
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 209008 KR
Gas Gathering System:	Lease Name: WEAR 'B'
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from L E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: GREELEY
Number of Injection Wells**	Production Zone(s): CHASE GROUP
Field Name: BRADSHAW GAS AREA	Injection Zone(s): KCC WICHITA
** Side Two Must Be Completed.	1.00 WIGHTA
Surface Pit Permit No.:	MAR 2 4 2017
2	
Past Operator's License No. 4894 /	Contact Person: BLAINE SHEPPARD
Past Operator's Name & Address: HORSESHOE OPERATING, INC.	Phone: 432-683-1448
110 W. LOUISIANA, STE 200, MIDLAND, TX 79701	Date: 3/7/2017
Title: MANAGER	Signature: D.
New Operator's License No. 35442	Contact Person: STEVE RACKLEY
New Operator's Name & Address: PRAIRIE GAS OPERATING, LLC	Phone: 918-734-7727
427 S. BOSTON, SUITE 520, TULSA, OK 74103	Oil / Gas Purchaser: DCP MIDSTREAM
MANAGED	Date: 3/7/2017
Title: MANAGER	Signature: Signature / Letty
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation (Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
1 ('	PRODUCTIONAPR 1 0 2017 uic4-/0-/7
Mail to: Past Operator New Operator	pr District

Side Two

Must Be Filed For All Wells

KDOR Lease	_{e No.:} 209008				
* Lease Name:	WEAR 'B'		* Location:	NW/4 & NE/4 & S/2 SECTION 25,	T17S, R40W
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-071-20112	1320 €SE/FNL	3960 Circle	GAS	IN
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KCC	WICHITA
		FSL/FNL	FEL/FWL	אאייי	24 2017
		FSL/FNL	FEL/FWL	RE	CEIVED
		FSL/FNL	FEL/FWL		·
			FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35442	Well Location:
Name: PRAIRIE GAS OPERATING, LLC	SW Sec. 25 Twp. 17 S. R. 40 East 🗷 West
Address 1: 427 S. Boston Ave, Suite 520	County: Greeley
Address 2:	Lease Name: WEAR B
City: Tulsa State: OK Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Person: Steve Rackley	the lease below:
City: Tulsa State: OK Zip: 74103 + Contact Person: Steve Rackley Phone: (918) 734-7727 Fax: (918) 398-6002 Email Address: srackley@pge-llc.com	KCC WICHITA
Email Address: Stackley@pgc-lic.com	KCC WICHITA MAR 2 4 2017
Surface Owner Information:	NECENTER
Name: WINZELER FAMILY PARTNERSHIP RLLLP	
Address 1: 10714 OLYMPIA DRIVE	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
Sity: HOUSTON State: TX Zip: 77042 +	
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	nodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form a being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads, take are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	Act (House Bill 2032), I have provided the following to the surface observed and in being filed is a Form C-1 provided the following to the surface allocated: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the bowner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and eKCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
the KCC with a plat showing the predicted locations of lease roads, take are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the fit choosing the second option, submit payment of the \$30.00 handling.	Act (House Bill 2032), I have provided the following to the surface objection and plate of the Form C-1 plate form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plate in plate address. Acknowledge that, because I have not provided this information, the countries of the surface of the surface acknowledge that, because I have not provided this information, the countries of the surface owner by filling out the top section of this form and except which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.