Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION 010117_Dusenbury_A.pdf Form must be Typed

July 2014 All blanks must be Filled

Form T-

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 206460 /106 495 VAL
Gas Gathering System:	Lease Name: Dusenbury A
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: W/2 and S/E/4 Sec 34-T31S-R9W and
Enhanced Recovery Project Permit No.:	N/2 N/2 (a/d/a Lots 1, 2, 3 and 4) Sec. 3-T32S-R9W
Entire Project: Yes No	County: Harper
Number of Injection Wells**	Production Zone(s): Mississippi
Field Name: Spivey-Grabs	Injection Zone(s):
** Side Two Must Be Completed.	Injection Zone(s).
	feet from N / S Line of Section
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OKV Drilling
Past Operator's License No. 32433	Contact Person: John Kelley KCC WICHITA
Past Operator's Name & Address: Onshore, L.L.C.	Phone: 316-262-3413
11126 W. 21st St. N., Wichita, KS 67205-1846	Date: 4-24-17 APR 2 6 2017
Title: Manager	Signature: RECEIVED
Title:	Signature
New Operator's License No. 34352	Contact Person: Randy Newberry
New Operator's Name & Address: N-10 Exploration, LLC	Phone; 620-254-7251
P. O. Box 195	Oil / Gas Purchaser: Pioneer Exploration, Houston, TX 77090
Attica, KS 67009	Date: 4-24-2017
Title: Manager	Signature: Manuale Mechening
Acknowledgment of Transfer: The above request for transfer of injection	authorization surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records only and does not convey any ownership interest in the	above injection non(e) of preparation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION MAY 0 4 2017 UIC 5-4-17
Mail to: Past Operator New Opera	itor District

Must Be Filed For All Wells

KDOR Lease	No.: 206460 / 10 /4 495	<u> </u>		Allement	
	Dusenbury A		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1 .	15-077-20121-0000	//980 circle 2040 FSL/FNL	3090 *Circle	* Opr. Well Inve	Prod. Sec. 34
2	15-077-20228-0000	1650 FSL FNL	1980 FELFWL	Gas	Prod. Sec 34
3	15-077-20349-0000	1980 FSL/FNL	1980 FEL/WL	Gas	Prod. Sec 34
4 OWWO	15-077-20419-0001	4290 (FS)/FNL	4620 FEDFWL	Gas	Prod. Sec 3
5	15-077-20450-0000	330_FSLIFNI	3465 (FEL)FWL	Gas	Prod. Sec 3
6	15-077-20833-0000	990 FSDFNL	1495 FEL FWL	Gas	Prod. Sec 34
7	15-077-20964-0000 V	1865 SI FNL	1050 FEL/FWI	Gas	Prod. Sec 34
88	15-077-21037-0000	990 FSLYFNL	4695 (FEL)FWL	Gas	Prod. Sec 34
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		APR 2 6 2017
-		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			4		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34352	Well Location:	
Name: N-10 Exploration, LLC		
Address 1: 124 N. Main Address 2: P. O. Box 195	County: Harper	
Address 2: P. O. Box 195	Lease Name: Dusenbury A Well #:	
Contact Person: Randy Newberry	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Contact Person: Randy Newberry Phone: (620) 254-7251 Fax: (620) 254-7281 Email Address: rboil@sctelcom.net	W/2 & SE/4 Sec 34-T31S-R9W and N/2 N/2 (a/d/a Lots 1, 2, 3 & 4) Sec 3-T32S-R9	
Surface Owner Information: Name: Jerry & Mary Dusenbury Address 1: 1238 NW 100 Rd	When filing a Form T-1 involving multiple surface owners, attach an additiona	
Address 1: 1238 NW 100 Rd	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the data was left	
AU'		
City: Attica State: KS Zip: 67009 +	APR 2 6 2017	
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entere	APR 2 6 2017 RECEIVED athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will the subject well in the su	RECEIVED athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plate and on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Dee Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form own being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
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