## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION 010117\_Freeland.pdf

July 201 Form must be Typed Form must be Signed All blanks must be Filled

Form T-

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells 2 **	KS Dept of Revenue Lease No.: 221778, 136226 KR
Gas Gathering System:	Lease Name: Freeland
Saltwater Disposal Well - Permit No.:	
Spot Location:feet from N / S Line	Legal Description of Lease: W/2 SW, NE SW, AND NW SE OF
feet from E / W Line	SEC. 4-T31S-R9W
Enhanced Recovery Project Permit No.:	
• —	County: Harper
Number of Injection Wells **	Production Zone(s): Mississippi
Field Name: Spivey-Grabs  ** Side Two Must Be Completed.	Injection Zone(s):
Side I Wo Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from F / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No. 32433	Contact Person: John Kelley KCC WICHITA
	316.262.3413
Past Operator's Name & Address: Onshore, L.L.C.	ATT Z U ZUIT
11126 W. 21st St. N., Wichita, KS 67205-1846	Date: 4-24-/7 RECEIVED
Title: Manager	Signature:
34352	Randy Newherny
New Operator's License No	Contact Person: Randy Newberry
New Operator's Name & Address: N-10 Exploration, LLC	Phone: 620-254-7251
P. O. Box 195	Oil / Gas Purchaser: Pioneer Exploration, Houston, TX 77090
Attica, KS 67009	Date: 4-24-2017
Title: Manager	Signature: Keuch Melveren
	7 1
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Data	Pate
Date:	Date:
DISTRICT EPR _5/1/17	PRODUCTION MAY 0 2 2017 UIC 5-2-17
Mail to: Past Operator New Operat	· · · · · · · · · · · · · · · · · · ·

#### Side Two

#### Must Be Filed For All Wells

* Lease Name	Freeland		* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-077-30122-0000 V	2310 FSV/FNL	Circle 4290 (FEI) FWL	Gas	Prod.
2	15-077-21464-0000	660 FSI)/FNL	660 FELFWL	Gas	Prod. Only
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
· · · · · · · · · · · · · · · · · · ·		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
······		FSL/FNL	FEL/FWL .		_
		FSL/FNL	FEL/FWL	1.7	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _	F-18	
		FSL/FNL	FEL/FWL	*	
		FSL/FNL	FEL/FWL		
	*****	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		-

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34352	_ Well Location:			
Name: N-10 Exploration, LLC				
Name: N-10 Exploration, LLC  Address 1: 124 N. Main	County: Harper			
Address 2: P. O. Box 195	Lease Name: Freeland Well #:			
City: Attica State: KS Zip: 67009 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the legal de			
Contact Person: Randy Newberry	the lease below:			
Contact Person: Randy Newberry  Phone: ( 620 ) 254-7251	W/2 SW/4, NE/4 SW/4, & NW/4 Sec.			
Email Address: rboil@sctelcom.net	4-T31S-R9W KCC WICHIT			
	APR 2 6 2017			
Surface Owner Information:	RECEIVED			
Name: Pitts Kansas Enterprises	When filing a Form T-1 involving multiple surface owners, attach an additiona			
Name: Pitts Kansas Enterprises  Address 1: Attn.: David Pitts	sheet listing all of the information to the left for each surface owner. Surface			
Address 2: 8292 E. Jamison Place  City: Englewood State: CO Zip: 80112 +	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
City: Englewood State: CO Zin: 80112 +				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat			
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