SCANNED

Kansas Corporation Commission930117_Fecht_D1.pdf

OIL & GAS CONSERVATION DIVISION

Form must be Signed

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	MUST be submitted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: March 1. 2017
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 209018
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N /	S Line SE_Sec. 28 Twp. 18 R. 40 DE W W 120 \\ \gamma \rightarrow \lambda \rightarrow \righ
feet from E /	
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: GREELEY
Number of Injection Wells **	Production Zone(s): CHASE GROUP
Field Name: BRADSHAW GAS AREA	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Ha	feet from N / S Line of Section feet from E / W Line of Section
Type of Pit: Emergency Burn	Softling Hayl Off Wastering Diffice
	* KCC WICHIA
Past Operator's License No. 4894	Contact Person: BLAINE SHEPPARD MAR 2 4 2017
Past Operator's Name & Address:HORSESHOE OPER	
110 W. LOUISIANA, STE 200, MIDLAND, TX	79701 Date: 3/7/2017
Title: MANAGER	Signature: 1. Shiring Land
	KCC MICHITA
New Operator's License No. 35442	Contact Person: STEVE RACKLEY APR 2 1 2017
New Operator's Name & Address: PRAIRIE GAS OPERA	ING, LLC Phone: 918-734-7727 RECEIVED
427 S. BOSTON, SUITE 520, TULSA, OK 74103	Oil / Gas Purchaser: DCP MIDSTREAM
	Date: 3/7/2017
Title: MANAGER	
Title:	Signature:
Acknowledgment of Transfer: The above request for tra	pefor of injection authorization, aurface pit parmit #
	nster of injection authorization, surface pit permit #has been has been has Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any owners	
is ac	knowledged as is acknowledged as
the new operator and may continue to inject fluids as	authorized by the new operator of the above named lease containing the surface pit
Permit No.: Recommended action: _	
Date:	Date:
Authorized Signature,	/ Authorized Signature
1 2//0	
DISTRICT EPR _4/2.	PRODUCTION APR 2 8 2017 UIC 4-28-17 New Operator District

Side Two

Must Be Filed For All Wells

		Must Be	Filed For All Wells		, 1,1	
KDOR Lease	No.: 209018				CM 4/20117	
* Lease Name:	FECHT 'D'		* Location:	SE	SECTION 28	s, T18S, R40W
Well No.	API No. (YR DRLD/PRE '67)	Footage from : (i.e. FSL = Feet fro	Section Line om South Line)		/pe of Well Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-071-20109 🗸	1320 Circle	1320 Circle	GAS		IN
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	-		KCC WICHITA
		FSL/FNL	FEL/FWL			MAR 2 4 2017
		FSL/FNL	FEL/FWL			RECEIVED
		FSL/FNL	FEL/FWL		***	
		FSL/FNL	FEL/FWL			KCC WICHITA
		FSL/FNL	FEL/FWL			APR 2 1 2017
		FSL/FNL	FEL/FWL			RECEIVED
		FSL/FNL .	FEL/FWL	<u></u>		
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			_
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		- FSL/FNL	FEL/FWL			
	1-1-1	FSL/FNL	FEL/FWL			
			FEL/FWL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35442	Mall Landian
Name: PRAIRIE GAS OPERATING, LLC	Well Location: <u> SE</u> Sec. 28 Twp. 18 S. R. 40 ☐ East 🗷 West
Address 1: 427 S. Boston Ave, Suite 520	County: Greeley
Address 2:	Lease Name: FECHT D Well #: 1
City. Tulsa State: OK Zin. 74103	Matter and Francisco Tables and the second s
Contact Person: Steve Rackley	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (918) 734-7727 Fax: (918) 398-6002	KCC WICH!TA
Contact Person: Steve Rackley Phone: (918) 734-7727 Fax: (918) 398-6002 Email Address: srackley@pge-llc.com	MAR 2 4 2017
0	RECEIVED
<i>Surface Owner Information:</i> _{Name:} SHERILYN I COAKES TRUST	
Address 1: 906 SW 11TH AVE	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county.
City: ALEDO State: IL Zip: 61231 +	
Sity State Zip+	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	RECEIVED Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter	RECEIVED
the KCC with a plat showing the predicted locations of lease roads	RECEIVED Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fill I have not provided this information to the surface owner(s)	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat ared on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plat are don't be surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address. The locations shown on the plat are don't be surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and provided this information to the surface owner(s) KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat ared on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plat ared on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plat are
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter Select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and add that I am being charged a \$30.00 handling fee, payable to	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plat ared on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plat ared on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plat are all the locations shown on the plat are are all the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. The locations shown on the plat are all the locations are all the locations of the surface by this form and the KCC, which is enclosed with this form. The locations shown on the plat are all the surface owners and the locations shown on the plat are all the surface owners and the locations shown on the plat are all the surface owners and the locations shown on the plat are all the surface owners and the locations shown on the plat are all the surface owners and the locations shown on the plat are all the surface owners and the locations shown on the plat are all the locations shown on the plat are all the surface owners and the locations shown on the plat are all the locations shown on the locatio
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
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Form must be Signed
All blanks must be Filled

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OPERATOR: License # 35442	Well Location:
Name: PRAIRIE GAS OPERATING, LLC	SE_Sec. 28 Twp. 18 S. R. 40 East X West
Name: PRAIRIE GAS OPERATING, LLC Address 1: 427 S. Boston Ave, Suite 520	County: Greeley
Address 2:	Lease Name: FECHT D Well #: 1
City: Tulsa State: OK Zip: 74103 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Steve Rackley	the lease below:
Contact Person: Steve Rackley Phone: (918) 734-7727 Fax: (918) 398-6002	KCC WICHITA KCC WICHITA
Email Address: srackley@pge-llc.com	APR 2 1 2017 MAR 2 4 2017
	RECEIVED RECEIVED
Surface Owner Information: Name: SCOTT M SCHNEIDER	
Address 1: 111 PRIVATE LANE	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: TRIBUNE State: KS Zip: 67879 +	
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and ink batteries, pipelines, and electrical lines. The locations shown on the plat
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