KANSAS CORPORATION COMMISSION

July 2014 OIL & GAS CONSERVATION DIVISION 040117_Shaggs_1.pdf_{Form must} be Typed Form must be Signed All blanks must be Filled

Form T-1

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 4-1-2017
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 213968
Gas Gathering System:	Lease Name: Shaggs #1
Saltwater Disposal Well - Permit No.:	<u>C - NW - NE - NW Sec. NW Twp. 34 R. 25 </u>
Spot Location: 4950 feet from ☐ N / ✓ S Line	
3630 feet from ✓ E / ☐ W Line	Legal Description of Lease: NW Sec 34-25s-31w
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Finney
Number of Injection Wells **	Production Zone(s): Chase
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E, / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover
Type of the Land game, and the L	
Past Operator's License No. 33358	Contact Person: Mark Renick
Past Operator's Name & Address: Renick Energy LC	Phone: 620-335-5397
17103 M. Road, Cimarron Ks, 67835	Date: 5-1-2017
Title: Agent	Signature: Mal Rudh
	Received Kansas Corporation Commission
New Operator's License No. 4058	Contact Person: Kevin Wiles SR MAY 1 5 2017
New Operator's Name & Address: American Warrior INC	Phone: 620-275-2963 CONSERVATION DIVISION
P.O.Box 399, Garden City, Ks 67846	Oil / Gas Purchaser:
	Date: 5-1-2017
Title: Production Supt.	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has beer
	n Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION UIC J
Mail to: Past Operator New Oper	atorDistrict

Side Two

Must Be Filed For All Wells

	No.: 213968			NA 04 05 : 04	
* Lease Name:	Shaggs #1		* Location:	NW sec 34-25s-31w	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-055-20552	4950 FSL FNL	3630 Circle	Gas	Prod.
	U PA	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	A.M.	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	****	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	447	Received KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		MAY 1 5 2017
		FSL/FNL	FEL/FWL	A AMERICAN	TOUR DRIEGON
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	All from the state of the state	
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	was to the state of the state o	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 4058	Well Location:
Name: American Warrior iNC	
Address 1: P.O.Box 399	Country
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Kevin Wiles SR Phone: (620) 275-2963 Fax: (620) 275-5067	Received KANSAS CORPORATION COMMISSION
Shone: (020) 270-2903 Fax: (020) 270-0001	4 E 2047
Email Address: kwiles@awioil.com	MAY 1 5 2017
	CONSERVATION DIVISION WICHITA, KS
Surface Owner Information:	
Name: Kari Jo Ford	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1: 14 Ironia Mendhan RD	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Chester State: NJ Zip: 07930 +	
the KCC with a plat showing the predicted locations of lease road	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds. tank batteries, pipelines, and electrical lines. The locations shown on the pla
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be ent	(Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitied to be select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker of the land upon which this form; 2) if the form; and 3) my operator name, address, phone number.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plattered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted of lotice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this refax, and email address.
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be entitied to select one of the following: I certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number. I have not provided this information to the surface owner KCC will be required to send this information to the surface.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plattered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted of the located. The located is a Form C-1, Form CB-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this reface, and email address. (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and
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