### 041017\_Carrie\_Crane\_INJ.pdf

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submitted.	ed with this form.
✓ Oil Lease: No. of Oil Wells 18 **	Effective Date of Transfer: 4-10-17
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 141241
Gas Gathering System:	Lease Name: Carrie Crane
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>S2 Sec. 1 Twp. 35S R. 11 </u>
feet from E /W Line	Legal Description of Lease: S2 Section 1-35S-11E
Enhanced Recovery Project Permit No.: E-00905	
Entire Project: Yes No	County: Chautauqua
Number of Injection Wells **	Production Zone(s): Wayside
Field Name: Perusedan / Appic rane	Injection Zone(s): Wayside Prue Sand
** Side Two Must Be Completed.	injection Zone(s).
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section / F   F   W Line of Section   Haul-Off Workover Drilling
Past Operator's License No. 32933	Contact Person: Todd Miller KANSAS CORPORATION COMMISSION
Past Operator's Name & Address: Todd Miller dba	Phone: 620-249-7937 APR 1 3 2017
Speedy Well Service 402 W. Elm Sedan, KS 67361	Date: 4-10-17 CONSERVATION DIVISION WICHITA, KS
Operator	Signature: Todd Mille
Title:	Signature. 7 1000
New Operator's License No. 35455	Contact Person: Malik A. Husain
New Operator's Name & Address: Petro Kansas, LLC	Phone: 918-645-1831
4125 S. 68 E. Ave. Suite A Tulsa, OK 74145	Oil / Gas Purchaser: Maclaskey
	Date: 4-(0-(7)
Managina	• • • • • • • • • • • • • • • • • • • •
Title: Managing Member	Signature: (G Malik Husam
Acknowledgment of Transfer: The above request for transfer of injection a	
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	toove injection well(s) or pit permit.
Yetro Kansas LUC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
•	
the new operator and may continue to inject fluids as authorized by Permit No.: E-00,905 . Recommended action: No.:  Date: 43417	the new operator of the above named lease containing the surface pit
the new operator and may continue to inject fluids as authorized by Permit No.: E-00,905 . Recommended action: No.:  Date: 43417	the new operator of the above named lease containing the surface pit  permitted by No.:  Date:

#### Must Be Filed For All Wells

KDOR Lease	No.: 141241				
* Lease Name:	Carrie Crane		* Location:	S2 Section 1-35S-11E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
07-2	15-019-26797-00-01	1655 ESP/FNL	952 FELFWL	<u>Inj</u>	Active
07-3	15-019-26850-00-00	2146 F9L/FNL	1283 FAL/FWL	Oil	Prod
07-4	15-019-26851-00-00	2103 ESI/FNL	917 FELIFWL	Oil	Prod
1	15-019-19465-00-00	2488 (F9L/FNL	341 FLIFWL	Oil	Inactive
18	15-019-19458-00-00	825 FSLIFNL	1689 FFL/FWL	Oil	Inactive
2C	15-019-19466-00-00	2066 FSI FNL	4787 (FE) FWL	Oil	Inactive
5	15-019-19457-00-00	1087 STUFNL	235 FLIFWL	Oil	Prod
9	15-019-19467-00-00	568 FSDFNL	5177 FELFWL	Oil	Inactive
A-1	15-019-19459-00-00	735 FSI FNL	3448 FEI/FWL	Oil	Inactive
A-4	15-019-19460-00-00	1432 FSI/FNL	4002 FELFWL	Oil	Inactive
A-5	15-019-19461-00-00 <b>*</b>	1643 FSV/FNL	2509 (FE)/FWL	Oil	Prod
BO-4	15-019-19462-00-00	233 (FS)/FNL	5206 (FE)/FWL	Oil	Prod
C-3	15-019-19463-00-00	725 FSI/FNL	4497 EL/FWL	Oil	Inactive
DO-3	15-019-19464-00-00	1333 FSI/FNL	3443 (FEL/FWL	Oil	Inactive
2	15-019-40663- pre 1967 0000	1321 (FS) /FNL	2854 FEL/FWL	Oil	Inactive
24	15-019- 40664- pre 1967 0000	1040 (FS)/FNL	2728 (FE)/FWL	Oil	Inactive
5C	15-019-40665- pre 1967 0000 15-019-40666-	1244 F9L/FNL	4066 FEWFWL	Oil	Inactive
6	pre 1967 0000	651 FS /FNL	3376 FELIFWL	Oil	Inactive
20	15-019 - 40667- pre 1967 - 2000	778 (FS) /FNL	2280 FEL/FWL	Oil	Inactive
And the state of t		FSL/FNL	FEL/FWL	Per ser de verballe de specific de la companya de l	Received  KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		APR 1 3 2017
The second section of the second seco		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32933	Well Location:
Name: Todd Miller dba Speedy Well Service	
Address 1: 402 W. Elm	
Address 2:	Lease Name: Carrie Crane Well #:
City: Sedan State: KS Zip: 67361 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Todd Miller	the lease below:
Phone: ( 620 ) 249-7937 Fax: ( )	S2 Section 1-35S-11E Received KANSAS CORPORATION COMMISSI
Email Address: tdotoil@yahoo.com	
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS
Name: Mike Long	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: Road 22	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	
City: Peru State: KS Zip: 67360 +	
	Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads,	
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address.	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted.  The locations is a submitted.  The locations shown on the plat red on the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  The locations shown on the surface libe located in the plat red on the surface owner libe located in the surface owner libe located in the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and the provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additional task and being charged a \$30.00 handling fee, payable to	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted.  The locations shown on the plat red on the surface is be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form red on the located: 1) a copy of the Form CB-1, the plat(s) required by this fax, and email address.  The locations shown on the plat red on the location of the surface is a form C-1 plat, you must supply the surface by this fax, and email address.  The locations shown on the plat red on the location of the surface is a form C-1 plat, you must supply the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.  The locations shown on the plat red on the plat red on the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
The KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, form; and 3) my operator name, address, phone number, form; and the provided this information to the surface owner(s) KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and additionable that I am being charged a \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling fee.	Cathodic Protection Borehole Intent), you must supply the surface owners and it, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plat red on the Form C-1 plat, or a separate plat may be submitted.  The located the surface is be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  The locations shown on the surface is a copy of the Form CB-1, the plat(s) required by this fax, and email address.  The locations shown on the surface is a copy of the Form CB-1, the plat(s) required by this fax, and email address.  The locations shown on the surface is a copy of the Form CB-1, the plat(s) required by this fax, and email address.  The locations shown on the surface with this form and the KCC, which is enclosed with this form.  The locations shown on the plat was a separate plat may be submitted.



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