KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

041417_Dickens.pdf

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSCNA-1, Cartification of Compliance with the Kanese Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	Med with this form.
X Oil Lease: No. of Oil Wells 2	Effective Date of Transfer: 2-1-17 4-14-2017
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 118005 KR
Gas Gathering System:	Lease Name: Dickens
Saltwater Disposal Well - Permit No.:	Louis Mills:
Spot Location: feet from N / S Line	NE NE sec 28 mp 30 R 16 RE W
feet from E / W Line	Legal Description of Lease: NE/NW Sec. 28 t.30 R 16E
Enhanced Recovery Project Permit No.:	NE/NE
Entire Project: Yes No	County: Wilson
Number of Injection Wetts **	Production Zone(s): Bartlesville
Fleid Name: Neodesha	Injection Zone(s):
** Side Two Must Be Completed.	rejection Zurin(s):
Surface Pit Permit No.:	feet from N/S Line of Section
(API No. II Delli Pit, WO or Haul)	feet fromE / _W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover of Driffing
	KCC WICHII
Past Operator's License No. 6373	Contact Person: LaDonna Bailey
Past Operator's Name & Address: Gene Bailey	Phone: 620-325-2635 MAY 08 2017
Box 446 Neodesha, Ks.	Date: RECEIVED
Title: Owner	· Signature: CEAACU
New Operator's License No. 35122	Contact Person: Wesley Ketcham
New Operator's Name & Address: Lakeshore Operating L	
	Oll/Gas Purchaser: Ascent Midstream Partners
231/2 E. Madison Ave, Ste, A	
Iola, KS 66749	Date: 4-19-17
Title: President	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This admowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is admowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature MAY 12 2017 - 5-/2-/7
/ /	THOUGHON UC
Mail to: Past OperatorNew Operat	cr District

Side Two

Must Be Filed For All Wells

KDOR Lease N	Na: 118005			NE/NE	
Lease Name:_	Dickens		*Location:	NE/NW Sec.	28 T.30 R. 16E
Well No.	API No. (YR DRLD/PRE 87)	Footage from (i.e. FSL = Feet fr	Section Line rom South Line)	Type of Well (OB/Gae/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-205-19947	/960 M	880 FEI FWL	oil	prod
2	15-205-19948	360 FBLFNL	880 FE FWL	oil	prod.
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		****
1		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHI
		FSL/FNL	FEL/FWL		MAY 0 8 2017
		FSL/FNL	FEL/FWL		RECEIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F8UFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
	•	FSL/FNL	FEL/FWL	·	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License #	DAMAN A
Gene M. Bailey	Weil Location:
idress 1:Box_446	CALL TO SELECT THE COLUMN TWO SERVED THE SERVED THE SERVED THE SERVED THE SERVED SHOWING
Idress 2:	
W Neodosha Shirva 7in 66757	Manage of the control
ntact Person:LaDonna_Bailov	the lease below:
one: (620) _3252635	KCC MICHIII
one: (_620) _325_2635_ Facc() nail Address: _baileyoil@cableone.net	
rface Owner information:	RECEIVED
mme: Molvin Hare/Connie Burkhead	
dress 1: 315 Mill St	
— — -	
idress 2:	county, and in the real estate property tax records of the county treasurer.
this form is being submitted with a Form C-1 (Intent) or CB-1 in KCC with a plat showing the predicted locations of lease rose	county, and in the real estate property tax records of the county treasurer.
le KCC with a plat showing the predicted locations of lease road	(Cathodic Protection Borehole Intent), you must supply the surface owners and
this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease road re preliminary non-binding estimates. The locations may be entered to certify that, pursuant to the Kansas Surface Owner Nowner(s) of the land upon which the subject well is or worker(s) of the land upon which the subject well is or worker(s) and 3) my operator name, address, phone number of the not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I must provide the name and a	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Indice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form a form being filled is a Form C-1 or Form CB-1, the plat(s) required by this reference owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and
this form is being submitted with a Form C-1 (Intent) or CB-1 e KCC with a plat showing the predicted locations of lease road preliminary non-binding estimates. The locations may be entirelect one of the following:	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Indice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form a form being filled is a Form C-1 or Form CB-1, the plat(s) required by this reference owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and
this form is being submitted with a Form C-1 (Intent) or CB-1 we KCC with a plat showing the predicted locations of lease road re preliminary non-binding estimates. The locations may be entered one of the following: I certify that, pursuant to the Kanaas Suriaca Owner N owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface in that I am being charged a \$30.00 handling fee, payable to	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Indice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form a form being filled is a Form C-1 or Form CB-1, the plat(s) required by this reference owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and
this form is being submitted with a Form C-1 (Intent) or CB-1 we KCC with a plat showing the predicted locations of lease road re preliminary non-binding estimates. The locations may be entered one of the following: I certify that, pursuant to the Kanaas Suriaca Owner N owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface in that I am being charged a \$30.00 handling fee, payable to	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Indice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form a form being filled is a Form C-1 or Form CB-1, the plat(s) required by this reference owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. In the fee is not received with this form, the KSONA-1 and CP-1 will be returned.

Dickens Lease

LESSOR:

LESEE:

Loren Dickens, et ux

J.E.B. Oil Research, Inc.

DATE:

June 1, 1982

RECORDED:

Book 121, Page 645

Township 30, Range 15 PROPERTY:

Section 28: Commencing at the Northeast corner of said Section 28, thence West 739 feet to the center of the gravel road, thence South along the centerline of the gravel road for a distance of 775 feet for a point of beginning, thence South for a distance of 1199.6 feet, more or less, to the Northerly right-of-way line of the St. Louis & San Francisco Railway Co., thence Northwesterly along said right-of-way line to its intersection with the West line of the NE/4 NW/4 of said Section 28, thence North 108.3 feet to the centerline of the gravel road, thence following the centerline of the gravel road in an Easterly, Northeasterly and Easterly direction

for a distance of about 3,538 feet to the point of beginning.

SPECIAL:

None

9

KCC WICHITA MAY 08 2017 RECEIVED