KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Power To Ady 2014
Power most be Typed
Power must be Edgment
All Maries must be the

Check Applicable Bruse:	With the Resear Surface Corner Meditarilles Act,
Of Lease: No. of Of Walls 8	
Ges Lesse: No. of Gas Walks	Electro Dato of Therefor: 2-1-17 4-14-2017
Gas Caffeeing System:	KB Dapt of Revenue Lease No.: 113182 /LR
Seltronier Disposel Well - Permit No.:	Less Mane Kammerer
Spot Location:feet from N / B Line	- SW: 500 6 mg 30 to 16 ME W
	Legal Description of Leane:
Enhanced Recovery Project Permit No.:	T308-R16E-Sec. 6: SW
Entire Project: Was No	County Wilson
Number of Injection Wate	Productor Zamete: Bartlesville
Fleid Name: Neodesha	Injection Zengish
** Skie Two Must Se Completed.	
Surface Pit Permit No.:	
(API No. II Delli FR, WO or Hand)	feet from N / B Line of Section
Type of Pit: Strangency Burn Bettles	House Of Westman A December A
Peat Operator's Liberree No. 6374	DR/LIME
	Contact Posser: LaDonna Bailey
Prot Openior's Name & Address Bailey Oil Co. Inc.	620-325-2635 KCC WICH
Box 446 Neodesha.Ks. 66757	MAY 0 8 2017
TMm: Gene M. Bailey. President	
200	RECEIVE
New Operator's License No. 35/22/	Omer Wesley Ketcham
Now Operators Name & Address - Akeshore Operating 1	Comme 844-557-4673
231/2 E. Madison Ave., Ste. A	allen Pustone Ascent Midstream Partners
Iola, KS 66749	Dete: 4-19-17-
The President	- 7 MATH
Administration of Renator: The above request for transfer of Injection a	utherbation, surface of genut &
noted, approved and duly recorded in the records of the Kaneen Corporation C	univious. This administrated annual of transfer particles to the same of the s
Commission records only and does not convey any comprehip interest in the si	tove injection well(s) or pit permit.
the new consists and success to the new consists and the n	is advantaged as
the new operator and may continue to inject fluids as authorized by	the new specials of the above runned lesses confolining the surface pit
Permit No.: Procommended action:	permitted by No.:
Date:	
Authorized Dignolans	Authorized Signature
DISTRICT SM _5/(8/17	MAY 1 9 2017 us 5-19-17
Mell to: Post Operator New Operator	Dieta
KCC - Conservation Division, 200 N Main St, 8	to 230, Wichita, 108 07202-1513

^{*} Lease is located in two sections

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kanase Surface Owner Notification Act,

Check Applicable Boxes:	illed with this form.
Oil Lease: No. of Oil Wells 8	Effective Date of Transfer: 2117 4-14-2017
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 113182
Gas Gathering System:	Lesse Namer Kammerer
Saltwater Disposal Well - Permit No.:	SW SE NW Sec. 6 30 16E W
Spot Location: feet from N / S Line	
feet fromE /W Line	Legal Description of Legae: Lease is in two different
Enhanced Recovery Project Permit No.:	Section 6 and part of sec. 7
Entire Project: Yes No	County: Wilson
Number of Injection Wets **	Production Zone(s): Bartlesville
Fleid Name: Neodesha	Injection Zone(e):
** Side Two Must Be Completed.	wystom Zone(s):
Surface Pit Permit No.:(API No. II Drill Pit, WO or Heal)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Dritting
Past Operator's License No. 6374	Contact Person: LaDonna Bailey
Past Operator's Name & Address: Railey Oil Co. Inc	VCC WIC
	· Phone: 020-323-2033
Box 446 Neodesha.Ks. 66757	Date: MAY 0.8 3
THE Gene M. Bailey, President	Signature: RECEIV
New Operator's License No. 35122	Contact Person: Wesley Ketcham
New Operator's Name & Address: Lakeshore Operating L	LC Phone: 844-557-4673
231/2 E. Madison Ave., Ste. A	A
	Date: 4-19-17-
Iola, KS 66749	Deter 7-19-1
Title: President	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kenses Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is advnowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.:	
. recommended action:	permitted by No.:
Photo	
Date:	Date:
Mail to: Past Operator New Operator	

KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KB 67202-1513

^{*} Lease is located in two sections

Motes Bo Flind For All Walls

Louse Hune:	Kammerer		Location:	SW/4 of sec.	1 TMD - 2(
Wall No.	API No. (YR DRLDAPRE 187)	Footage from (i.e. PSL = Foot)	n Section Line from South Line)	Type of Well (Oligno/INJ/WEW)	Wei PROD/EX
1	15-205-20794	110	3690	oil	prod
2	15-205-20795	510	3600	oil	prod
3	15-205-21101	910	3680 PWL	oil	prod
4	15-205-19992	560 PM	800	oil.	prod
6	15-205-24755	1530	3935	oil	prod
7	15-205-24808 🗸	1390 Par	4295	oil	prod
8	15-205-24836	1390 PML	4680 PM	oil	prod
9	15-205-24837	165	4197	oil	prod
		FRL/FNL	FELFWL		
			FB./PML		
		PBL/PNL	FB./PWL		
		F8L/FNL	FB./FWL		VI CHITA
		FBL/FNL	PELFWL		
		PBL/FNL	FE.PM.		8 2017
			FBL/FWL	KE	CEIVED
		P8L/FNL			
		F&UPNL			
		RELFINE			
		PELATNI.	PELFWL		
-		FILFIL	FB.FWL		
			FELFAL		

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one cooling please indicate which section such wall is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form Macha-1
Ady 2016
Form Must be Typed
Form must be Signed
All Macha must be served

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Mell Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 6374	Sec. 6 and part of sec 7 Twp. 30 Range 16E
ma: Bailey Oil Co. Inc.	Twp. 30 Range 16E
idress 1:Box_446	County: Wilson'
ldrase 2:	Lance Name: Kammerer Manager
Neodesha State KS Zar 66753	If filing a Form 7-1 for multiple wells on a lease, enter the legal description of
nted Person: LaDonna Railey	The lease below:
one: (<u>620</u>) <u>325-2635</u> Ferc()	- 0 MICHITA S W: Sec 6-30-16E
nall Address: haileyoil@cableone.net	KCC WICHITE 5 W: Sec 6-30-16E
	MAY (18 ZUII
vface Owner Information:	RECEIVED
me: Carl Joe Kammerer	Man Shore Same 21 handan market
dem 1:6158 Ottawa Rd	When filing a Form T-1 involving multiple excluse owners, exacts an additional sheet fieling all of the information to the left for each excluse owner. Surface
Week I; DI 36 DI Tawa Ro	
	VINIO PROGRESSI CON DE EXEMP DE SIGNADA AT DIA AMARIAM AT AL
trees 2: y: Neodesha	county, and in the real estate property tax records of the register of deads for the
this form is being submitted with a Form C-1 (Intent) or C8-1 (in KCC with a plat showing the predicted locations of lease reach a preliminary non-binding estimates. The locations may be entered one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat wad on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. If the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form from the plat is a copy of the Form C-1, Form CB-1, Form T-1, or Form from the plat is a form C-1 or Form CB-1.
this form is being submitted with a Form C-1 (Intent) or C8-1 (in KCC with a plat showing the predicted locations of lease reach a preliminary non-binding estimates. The locations may be enterest one of the following: certify that, pursuant to the Kaneas Surface Owner Not cowner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the I form; and 3) my operator name, address, phone number, 1 have not provided this information to the surface owner(s) KCC will be required to send this information to the surface that, I aclorowisedge that I must provide the name and address; I am being charged a \$30.00 handing fee, payable to	Cathodic Protection Bosehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat wad on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. If the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fiex, and email address. It is alknowledge that, because I have not provided this information, the on owner(s). To mitigate the additional cost of the KCC partorning this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
this form is being automitted with a Form C-1 (Intent) or C8-1 (in KCC with a piet showing the predicted locations of lease reach a preliminary non-binding estimates. The locations may be entertiest one of the following: certify that, pursuant to the Kensas Surface Owner Not coverer(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the I form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(s) KCC will be required to send this information to the surface that, I activiousledge that I must provide the name and activate I am being charged a \$30.00 handing fee, payable to thousing the second option, submit payment of the \$30.00 handing fee, payable to	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat wad on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. If the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. It. I acknowledge that, because I have not provided this information, the one owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filing out the top section of this form and other KCC, which is enclosed with this form.
this form is being submitted with a Form C-1 (Intent) or CB-1 (in KCC with a plat showing the predicted locations of lease reach a preliminary non-binding estimates. The locations may be enterest one of the following:	Cathodic Protection Boreholo Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations ahown on the plat wad on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. If the located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. It alconomicage that, because I have not provided this information, the one conner(s). To mitigate the additional cost of the KCC performing this dress of the eurisce owner by filing out the top section of this form, the KCC, which is enclosed with this form. It the fee is not received with this form, the KSONA-1 of CP-1 will be returned.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSCHA-1 July 2014 Form Must Be Typed Form must be Signed All binnics must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 6374	Sec. 6
Name: Bailey Oil Co. Inc.	
Nddress 1:Box_ 446	County: Wilson
Address 2:	Lease Name: Kammerer Wells: see attac
city: Neodesha State: KS Zip: 66753	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: LaDonna Bailey	the sease below:
hone: (<u>620) 325-2635</u> Feec ()	OMCHITA
hone:(620) 325-2635 Fee:()	KCC ALL
	MAY 08 2011
Surface Owner Information:	RECEIVED
Name: Carl Joe Kammerer	When filing a Form 7-1 involving multiple surface owners, attach an additional
Address 1: 6158 Ottawa Rd	A CONTRACT OF THE PROPERTY OF
	OWING SECTIONS CAN BE SEEN IN the RECARDS of the median of clearly for the
	county, and in the real estate property tax records of the county treasurer.
Address 2:	county, and in the real estate property tax records of the county treasurer.
Address 2:	(Cathodic Protection Borehole Intent), you must supply the surface owners and dis, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Indice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form a form being filed in a Form C-1 or Form CB-1.
Address 2:	(Cathodic Protection Borehole Intent), you must supply the surface owners and da, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Indice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form a form being filled is a Form C-1 or Form CB-1, the plat(s) required by this r, fax, and email address. In acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form.
Address 2:	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank betteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Indice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form a form being filled is a Form C-1 or Form CB-1, the plat(e) required by this r, tax, and email address. In acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner(s).
Address 2:	(Cathodic Protection Borehole Intent), you must supply the surface owners and da, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Idition Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form a form being fitted is a Form C-1 or Form CB-1, the plat(a) required by this r, tax, and email address. It is address of the surface owner by filling out the top section of this form and to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 rm CP-1 will be returned.

Kammerer Lease

LESSOR: LESEE:

Carl J. Kammerer Bailey Oil Co., Inc. November 14, 2001

DATE: RECORDED: PROPERTY:

Commencing at a point on the South line of the SW/4 of Section 6, Township 30 South, Range 16 East of the 6th P.M. 1,075 West of the Southeast corner of the SW/4 of said Section 6, and running thence West on the South line of said Section 6 1,522.1 feet to the Southwest corner of said Section 6, thence running North on the West line of said Section 6 to the Northwest corner of the SW/4 of said Section 6, thence running East on the line running East and West through the center of said Section 6 to the center of the public highway, the center of said highway being a point 1,960.5 feet West of the center of said Section 6, thence running in a Southeasterly direction down the center of said public highway 477 feet to a point 1,767 feet West of the East line of the SW/4 of said Section 6, thence continuing in a Southeasterly direction down the center of said public highway 686 feet to a point 1,526.3 feet West of the East line of the SW/4 of said Section 6, thence continuing in a Southeasterly direction down the center of said public highway 1,576.2 feet to place of beginning;

The E/2 SE/4 of Section 1, Township 30 South, Range 15 East of the 6th P.M;

The NE/4 NE/4 AND all that part of the E/2 SE/4 NE/4 lying North and West of the Verdigris River, all in Section 7; AND all that part of NW/4 North and West of the river in Section 8, Township 30 South, Range 16 East of the 6th P.M;

The NW/4 NE/4 and the NE/4 NW/4 and Lot 1, LESS West 34.81 acres of said Lot 1; ALSO LESS that part lying West of the county road in the NW/4 containing 22 acres more or less, all in Section 7, Township 30 South, Range 16 East of the 6th

P.M. containing 62 acres more or less. This is a consolidation of three prior oil and gas leases covering the subject lands.

SPECIAL:

KCC WICHITA MAY 08 2017 RECEIVED