KANSAS CORPORATION COMMISSION 041417_McMillian.pdf OIL & GAS CONSERVATION DIVISION Form

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes: AfUST be subm	war are numera surrace Comar Notification Act, illed with this form,
Oil Lease: No. of Oil Wells 3	Effective Date of Transfer: 2-17 4-14-2017
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 129927 /LE
Gas Gathering System:	Lesse Name: McMillian
Seltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	NW SW NE Sec. 8 Tep. 30 R. 16 NE W
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	NE sec. 8 twp. 30 range 16E
Entire Project: Yas No	County: Wilson
Number of Injection Wetis **	Production Zone(s); Bartelsville
Fleid Name: Neodesha	
** Side Two Must Be Completed.	injection Zone(s):
Surface Pit Permit No.:(API No. II Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E/ W Line of Section Haul-Off Workover Of Driffing
Past Operator's License No. 8779	Contact Person: LaDonna Bailey
Past Operator's Name & Address: Albian W. Bailey Jr	
802 Iowa Neodesha, Ks.	
Title: Owner	Signature: Aline Lu Beiley 1
New Operator's License No. 35/22/ New Operator's Name & Address: Lakeshore Operating LLC 231/2 E. Madison Ave, Ste. A Tola, KS 66749 Title: President	Contact Person: Wesley Ketcham Phone: 844-557-4673 Otl/Gas Purchaser: Ascent Midstream Partner Date: 4-99-17 Signature: 258
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is admowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action:	the new operator of the above named lease containing the surface pit permitted by No.:
Date:	Date:
, , , , , , , , , , , , , , , , , , , ,	PRODUCTION MAY 12 2017 usc 5-12-17
Mail to: Past Operator New Operator	

Elds Two

Must Be Filed For All Wells

KDOR Less	se No.: 129927		_		
* Lease Nam	. McMillian		* Location:	NW/SW/NE	s.8 T.30 R.16
Weli No.	API No. (YR DRLD/PRE '67)	Footage from Sect (i.e. FSL = Feet from S	ion Line louth Line)	"Type of Well (Oll/Gee/IN.I/WSW)	Well Status (PROD/TA'D/Abandoned)
1	F5-205-01017 /	Circle 2000 FSUFND 22	Circle 200 FEVFWL	Oil	Prod
2	/S-205- 01018/	1680 FBL FNL 16	580 FEDFWL	011	Prod
3	15-205- 01019		100 FEVFWL	011	Prod
		F8L/FNL	FEL/FWL	•	
·····		FSL/FNL	FEL/FWL		
· · · · · · · · · · · · · · · · · · ·		F8L/FNL	FEL/FWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		Manufacture
<u> </u>		FSL/FNL	FEL/FWL		
		F8L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	K	CC WICHITA
		FSL/FNL	FEL/FWL		MAY 0 8 2017
	Land Control of the C	FSL/FNL	FEL/FWL	`	RECEIVED
	,	FSL/FNL	FEL/FWL		
		FSL/FNL	FEUFWL		***************************************
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		-
		F6L/FNL	FEL/FWL		
April	,	F&L/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F8L/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease, if a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 8779	Well Location:
me: Albian W. Bailey Jr.	NW SW NE Sec 8 Twp 30 S. R. 16 S East West
iress 1: 802 Iowa	
ress 2:	Lesse Name: McMillian Well spee atta
Neodesha state: Ks. zip: 66757.	If filing a Form T-1 for multiple wells on a lease, enter the level description of
ad Person: LaDonna Bailey	the lease below:
ne:(_620 325-2635 Fex:() #Address:baileyoil@cableone.net	TREC MICHITA SWAC
MAddress: baileyoil@cableone.net	MAY 0 8 2017
	MAY U 0 20
ace Owner Information:	RECEIVED
Jimmy L. McRoberts	When filing a Form T-1 involving multiple surface gamers, attach an actitional
16662 550 th Rd.	eheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
ress 2:	county, and in the real estate property tax records of the county treasurer.
KCC With a plat showing the predicted locations of lease ro	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and eds, tank batteries, pipelines, and electrical lines. The locations shown on the plat
? KCC with a plat showing the predicted locations of lease m	
KCC with a plat showing the predicted locations of lease roop preliminary non-binding estimates. The locations may be elect one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the tand upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner.	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address.
If CC with a plat showing the predicted locations of lease roop preliminary non-binding estimates. The locations may be elect one of the following: I certify that, pursuant to the Kansas Surface Owner I owner(s) of the tand upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface.	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. Br(s). I acknowledge that, because I have not provided this information, the inface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of the form and
If CC with a plat showing the predicted locations of lease roof preliminary non-binding estimates. The locations may be estended the following: I certify that, pursuant to the Kansas Surface Owner (s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface, I admowledge that I must provide the name and that I am being charged a \$30.00 handling fee, payable	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. Br(s). I acknowledge that, because I have not provided this information, the prace owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and a to the KCC, which is enclosed with this form.
It certify that, pursuant to the Kansas Surface Owner owner(s) of the tand upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface owner it am being charged a \$30.00 handling fee, payable thousing the second option, submit perment of the \$30.00 handling fee, payable	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(e) required by this er, fax, and ernall address. er(s). I acknowledge that, because I have not provided this information, the inface owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and a to the KCC, which is enclosed with this form. Thandling fee with this form. If the fee is not received with this form, the KSONA-1 form CP-1 will be returned.

McMillian Lease

LESSOR:

Mildred Horwitz, H.A., et al

Trustee of Loren H. Rodgers

LESEE:

Albian W. Bailey Jr., et al

DATE:

February 1, 1990

RECORDED:

Book 141, Page 201, 204, 207, 210 and 213

PROPERTY:

Township 30 South, Range 16 East

Section 8: Beginning at a point 514.6 feet East of the Southwest corner of the NE/4 of said Section 8, then North 31°15' East 627.3 feet, thence North 22°15' East 198.3 feet, thence North 11°22' East 167.4 feet, thence North 311.4 feet, thence West 975 feet, thence South 912 feet, thence East 514.6 feet, thence South 263.0 feet to the point of beginning, containing 19.5 acres more or less. This deed subject to grant of easement for roadway recorded at Book 116, Page 103, Wilson County,

Register of Deeds office.

Excepting 2.8 acres, all lying within and being a part of SW/4 NE/4 of said Section 8 heretofore conveyed to Sinclair Pipeline Co. by deed dated July 23, 1956 and described as follows: beginning at a point on the West boundary of the NE/4 of said Section 8 which is located 466 feet North from the center of said Section 8, thence East 410 feet, thence North 300 feet, thence West 410 feet to the West boundary of the NE/4 of said Section 8, thence South with said West boundary 300 feet, more or less, to the point of beginning, and containing 2.8 acres, more or less,

all lying within and being a part of the SW/4 NE/4 of said Section 8.

SPECIAL:

Consists of five identical counterpart leases.

KCC WICHITA MAY 0 8 2017 RECEIVED