KANSAS CORPORATION COMMISSION051717_Markham_25.pdf OIL & GAS CONSERVATION DIVISION Form m

5.pdf Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 17 May 2017
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 231804
Gas Gathering System:	Lease Name: _Markham 25 (Ella)
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease: se/4 sec 25, T26S R17E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Allen
Number of Injection Wells**	Production Zone(s): Riverton
Field Name: Humbolt-Chanute	NI/A
** Side Two Must Be Completed.	Injection Zone(s): N/A
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No. 32977 Exp. 1/30/07	Contact Person: Steven Tedesco
Past Operator's Name & Address: Dorado Gas Resources LLC	Phone: 303-617-7242
N/A	Date: 17 May 2017 KCC WICHITA
Title:	Signature: JUN 0.2 2017
New Operator's License No. 33397	Contact Person: Steven Tedesco RECEIVED
New Operator's Name & Address: Running Foxes Petroleum Inc	Phone: 303-617-7242
4B Inverness Court East, Suite 120	
	Oil / Gas Purchaser: N/A
Englewood, CO 80112	Date: 17 May 2017
Title: President/CEO	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
	·
Permit No.: Recommended action:	permitted by No.:
	Date
Date: Authorized Signature / /	Date: Authorized Signature
DISTRICT EPR 6/6/17	PRODUCTION JUN 0 7 2017 UIC 6-7-17
Mail to: Past Operator New Opera	11.000011011

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 231804				
* Lease Name:	Markham 25 (Ella)		* Location:S	e/4 Sec 35, T26S _ F	R17E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
16-25 CBM	15-001-29138 🗸	660' Circle	740' Circle	Gas	Abandoned
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUN 0.2 2017
					*
		FSL/FNL			MEDERVES
		FSL/FNL			
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33397	_ Well Location:
Name: Running Foxes Petroleum Inc	W2 SE -SE - Sec. 25 Twp. 26 S. R. 17 ■ East West
Address 1: 4B Inverness Court East, Suite 120	
	County: Allen Lease Name: Markham 25 (Ella) Well #: 16-25 CBM
City: Englewood State: CO 7ip: 80112	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Steven Tedesco	the lease below:
Phone: (303) 617-7242 Fax: (303) 617-7442	
Fmail Address: S.A.Tedesco14@runningfoxes.com	CHITC
Address 2: City: Englewood State: CO Zip: 80112 Contact Person: Steven Tedesco Phone: (303) 617-7242 Email Address: S.A.Tedesco14@runningfoxes.com Surface Owner Information: Name: Ella J. Markham	201
land 9	2 2011
Surface Owner Information: Elia I Markham	CEIVEU
Surface Owner Information: Name: Ella J. Markham Address 1: 148 600 Rd.	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat	hodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cata the KCC with a plat showing the predicted locations of lease roads, ta	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cata the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. e Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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