## Kansas Corporation Commission Oil & Gas Conservation Division

052517\_Rains\_INJ.pdf

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	inted with this form.
Oil Lease: No. of Oil Wells 5	Effective Date of Transfer: 5-35-17
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 115825
Gas Galhering System:	Lease Name: Rains 🗸
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease: SW/4 of the Sec.10 Twp.35S R.15E
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.: E-23288	
Entire Project: Y Yes No	County: Montgomery
Number of injection wells	Production Zone(s): Unknown
Field Name:Tyro V	Injection Zone(s): Wayside
** Side Two Must Be Completed.	
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Houl Off
	KCC WICHLI
Past Operator's License No. 34869 Exp. 3/30/	7 Contact Person: Brad Buller MAY 19 2017
Past Operator's Name & Address: Butler Petroleum	Phone: 972-345-9195
1246 Hodgins Rd Van Akstyne, TX 75495	Date: 5 17 17 RECEIVED
Title: Operator	Signature: Bud Butte
New Operator's License No. 35473/	Contact Parson: Justin Morris
Straamlina Enargu I I C	705 700 4070
New Operator's Name & Address: Streamline Energy LLC	Phone: 785-765-12/8
906 N. Main	Oil / Gas Purchaser: Coffee Will Tylbried
Yates Center, KS 66783	Date:
Title: Operator	Signature: Les Tons
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
Streamline Energy UC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-23,288 . Recommended action:	
Need U3Cs for 2016	permitted by No.:
Date: 5-31-17 Cheul Bayl)  Authorized Signature	Date:
5/2/17	1UN 0 7 2017 - 31_17
DISTRICT	C-21 17

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	e No.: 115825				
* Lease Name:	Rains		* Location:	SW/4 of the Sec.1	0 Twp.35S R.15E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line rom South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1	15-125-22478-00-00	150 FSL/FNL	1155 Circle	Oil	Inactive
2	15-125-24680-00-00	4850 FSL FNI	780 FELFWI	Oil	Inactive
3	15-125-25730-00-00	460 (FS) FNL	950 FELFWI	Oil	Inactive
4	15-125-26073-00-00	522 FSLIFNL	655 FEL/FWL	Oil	Inactive
5	15-125-26479-00-01	662 FS JFNL	4630 (FE) /FWL	Inj	Inactive
6	15-125-26822-00-00	170 FSI/FNL	795 FELFW)	Oil	Inactive
7	15-125-32456-00-00	532 FSI/FNL	4880 FELYFWL	Oil	Inactive
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1

January 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34869	Well Location:
Name: Butler Petroleum LLC	SW_SW Sec. 10 Twp. 35 S. R. 15 X East West
Address 1: 1246 Hodgins Rd	County: Montgomery
Address 2:	Lease Name: Rains Well #: All
City: Van Akstyne State: TX Zip: 75495 +	, , , , , , , , , , , , , , , , , , ,
Contact Person: Brad Butler	the lease below:
Phone: ( 972 ) 345-9195 Fax: ( )	SW/4 of the Sec.10 Twp.35S. R.15E KCC WICH
Email Address: NA	MAY 19 201
Surface Owner Information:	RECEIVE
Name: Will Rains	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 1415 Co. Rd 3325	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:  City: Coffeyville State: KS Zip: 67337 +	county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Ca the KCC with a plat showing the predicted locations of lease roads, t	athodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entere	
the KCC with a plat showing the predicted locations of lease roads, t are preliminary non-binding estimates. The locations may be entere	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be enterestimated one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be enterest.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the forform; and 3) my operator name, address, phone number, fax.  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rm being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.  I acknowledge that, because I have not provided this information, the exponency. To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads, the are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax  I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the surface owner of the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option, submit payment of the \$30.00 handling the second option.	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Act (House Bill 2032), I have provided the following to the surface per located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form rem being filled is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.  I acknowledge that, because I have not provided this information, the electron of the work of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
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