### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

110116\_Pearl\_1A.pdf

July 2014
Form must be Typed
Form must be Signed
All blanks must be Filled

Form T-1

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:NOVEMBER 1, 2016
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 208789 KR
Gas Gathering System:	Lease Name: PEARL 1A
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>C NW SESec32</u> Twp21SR37 E
feet from E / W Line	Legal Description of Lease: 1980 FSL & 1980 FEL
Enhanced Recovery Project Permit No.:	"SEE ATTACHMENT 1"
Entire Project: Yes No	County: KEARNY
Number of Injection Wells **	Production Zone(s):COUNCIL GROVE
Field Name: PANOMA	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from  E / W Line of Section
Type of Pit: Emergency Burn Settling	Used Off Washings & Diffine
	KANSAS CORPORATION COMMI
Past Operator's License No. 5249	Contact Person: Nancy FitzSimon MAY 1 8 2017
Past Operator's Name & Address: OSBORN HEIRS COMPANY, LTD	Phone: (210) 826-0700
P.O. Box 17968, San Antonio, Texas 78217	Date: October 31, 2016 CONSERVATION DIVISION WICHITA, KS
Title: Vice-President	Signature: Thanks The Same
1106.	Signature.
New Operator's License No. 34832	Contact Person: Kim Brand, Sr. Regulatory Specialist
New Operator's Name & Address: Scout Energy Management LLC	Phone: (972) 865-7597
4901 LBJ Freeway, Ste. 300, Dallas, Texas 75244	Oil / Gas Purchaser: _"SEE ATTACHMENT 1"
JON PIOT	Date: OCTOBER 31, 2016
Title: MANAGING DIRECTOR/SR. REGULATORY SPECIALIST	
Title: MINIVAGING BINECTONSK, REGULATORT OF EGIALIST	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature ,	Authorized Signature
DISTRICT EPR EPR	PRODUCTION MAY 22 2017 UIC MAY 22 2017 UP
Mail to: Past Operator New Operator	or District

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	No.:				
Lease Name: _	DEADL 4A		* Location:S	EC. 32, T21S R37W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from	m South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
1A	15-093-20577-00-00 V	/ 1967 Circle 1980 FSDFNL	2018 Circle 1980 FEDFWL	se insp. Dist. 1	<u>TA</u>
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		
					Received
				KAI	NSAS CORPORATION COMMISSION NAV 18 2017
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					WICHTIA, NO
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FW	'L	
		FSL/FNL	FEL/FW	/L	
		FSL/FNI	FEL/FW	/L	

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

\*\*CANNEL\*\*

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
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## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

PERATOR: License # 5249	Well Location:
ame: OSBORN HEIRS COMPANY, LTD.	
ddress 1: P.O. BOX 17968	County: KEARNY
ddress 2:	Lease Name: PEARL Well #: 1A
ity: SAN ANTONIO State: TX Zip: 78217 + 096	$rac{8}{2}$ If filing a Form T-1 for multiple wells on a lease, enter the legal description o
ontact Person: MARI CASTORENO	the lease below:
hone: ( 210 ) 826-0700 Fax: ( 210 ) 826-7559	Received  KANSAS CORPORATION COMMISSION
mail Address:maric@osbornheirs.com	MAY 1 8 2017
	CONSERVATION DIVISION WICHITA, KS
aurface Owner Information:  ame:JUANITA P. CRONE	
ddress 1: P.O. BOX 1	When filing a Form T-1 involving multiple surface owners, attach an additiona sheet listing all of the information to the left for each surface owner. Surface
ddress 2:	<ul> <li>owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.</li> </ul>
ity: LAKIN State: KS Zip: 67860 +	
this form is being submitted with a Form C.1 (Intent) or CR.1 (	Cathodic Protection Rorehole Intent) you must supply the surface owners and
he KCC with a plat showing the predicted locations of lease road	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
he KCC with a plat showing the predicted locations of lease road	ls, tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterelect one of the following:  I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi	es, tank batteries, pipelines, and electrical lines. The locations shown on the plattered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Stice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterelect one of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner (KCC will be required to send this information to the surface)	es, tank batteries, pipelines, and electrical lines. The locations shown on the plattered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Stice Act (House Bill 2032), I have provided the following to the surface lill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterior noner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface owner (KCC will be required to send this information to the surface owner (KCC will be required to send this information to the surface owner (KCC will be required to send this information to the surface owner (KCC will be required to send this information to the surface owner (KCC will be required to send this information to the surface owner (KCC will be required to send this information to the surface owner (KCC will be required to send this information to the surface owner (KCC will be required to send this information to the surface owner (KCC will be required to send this information to the surface owner (KCC will be required to send this information to the surface owner (KCC will be required to send this information to the surface owner (KCC will be required to send this information to the surface owner (KCC will be required to send this information to the surface owner (KCC will be required to send this information to the surface owner (KCC will be required to send this information to the surface owner (KCC will be required to send this information to the surface owner (KCC will be required to send this information to the surface owner (KCC will be required to send this information to the surface owner (KCC will be required to send this information to the surfa	Is, tank batteries, pipelines, and electrical lines. The locations shown on the plate ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Solving the form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Solving the form C-1 plat, or a separate plat may be submitted. Solving the form C-1 plat, or a separate plat may be submitted. Solving to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 m CP-1 will be returned.

Well: Pearl 1A

County: Kearny

**API:** 15-093-20577

Legal Description of Unit: all Sec 32-21S-37W

Oil/Gas Purchaser: DCP Midstream, LP

### Leases Included\*:

LESSOR	LESSEE	LEASE DATE	EFFECT. DATE	VOL	PAGE	LEGAL DESCRIPTION
SCHMIDT, MARVIN H., ET UX	BEYMER, J.E.	7/18/1975	7/18/1975	49	723	T-21-S, R-37-W SECTION 6: LOTS 6 & 7; E/2 SW/4 SECTION 21: NW/4 SECTION 32: NE/4 KEARNY COUNTY, KANSAS
Miles, Pearl, Et Vir	BEYMER, J.E.	9/4/1975	9/4/1975	50	101	T-21-S, R-37-W SEC. 32: SE/4 / KEARNY COUNTY, KANSAS
Miles, Pearl, Et Vir	Stewart, Lynn C.	5/11/1972	5/11/1972	43	559	T-21S, R-37W SECTION 32: SW/4 SECTION 33: SW/4 KEARNY COUNTY, KANSAS  Received KANSAS CORPORATION COMMISSION MAY 1 2 2017

MAY 18 2017

CONSERVATION DIVISION WICHITA, KS

<sup>\*</sup>Insofar as to rights conveyed from surface to 100 feet below the Council Grove.