MCC WICHITA DEC 1 9 2016

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR RECEIVED TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells ___16 Effective Date of Transfer: 12/01/2016 Gas Lease: No. of Gas Wells ___ KS Dept of Revenue Lease No.: 129215 Gas Gathering System: Lease Name: BURRIS Saltwater Disposal Well - Permit No.: _ feet from N / feet from | E / W Line Enhanced Recovery Project Permit No.: County: MIAMI Entire Project: Yes No Number of Injection Wells PERU/SQUIRREL Production Zone(s): Field Name: Paola-Rantoul SQUIRREL -Injection Zone(s): ** Side Two Must Be Completed. Surface Pit Permit No.: _ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section Workover OF Type of Pit: Emergency Burn Settling Haul-Off Tom Cain Past Operator's License No. Contact Person: Phone: 913-208-7914 JTC OIL INC Past Operator's Name & Address: _ PO Box 24386 Stanley KS. 66283 Title: President Steven Tedesco Contact Person: New Operator's License No. New Operator's Name & Address: RUNNING FOXES PETROLEUM Phone: 720-889-0510 4B Inverness Ct. E. STE 120 **PACER** Oil / Gas Purchaser: Englewood, CO. 80112 President Title: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. toxes retroleum Jucis acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: E-27,213. Recommended action Society permitted by No.: _ Authorized Signature Authorized Signature DISTRICT -Mail to: Past Operator New Operator

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Side Two

Must Be Filed For All Wells

KDOR Lease No.: __129215 Lease Name: Burris/Stanton Location: NE/4 Sec 26 T17S-R21E Miami, County, KS Well No. API No. Footage from Section Line (YR DRLD/PRE '67) Type of Well (i.e. FSL = Feet from South Line) Well Status (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) 1800 Circle 15-121-25856-0000 v 2140 FEL FWL OIL PROD 11 3455 FSD FNL 15-121-28555-0000 285 (FEI) FWL OIL PROD 15-121-25857-0000v 1800 FSUFIN 1170 FED FWL OIL PROD 3 15-121-25914-0000 825 FEDFWL OIL PROD 15-121-26071-0000v 4 1075 FED FWL OIL PROD 5 15-121-26072-0000 2475 FSLIFNA 495 FEDFWL OIL PROD 6 15-121-26073-0000 2145 FSLFN 1075 FEDFWL OIL PROD 15-121-26074-0000 V 1815 FSLIFNI) 1075 FEI FWL OIL PROD 9 15-121-26087-0000 1485 FSLIFND 1240 FEDFWL OIL PROD OW1 15-121-19262-0000 1430 FSLIFNI 340 FEDFWL OIL PROD OW₂ 15-121-19263-0000 1730 FSLIFNI 340 FELVEWL OIL PROD OW3 15-121-19264-0000 I 1990 FSUFNI 340 FEVENL OIL PROD P-2 15-121-29552-0000 3485 FSUFNL 580 FELYFWL OIL PROD P-3 15-121-29531-0000 430 FS) FNL 330 FED FWL OIL PROD P-4 15-121-29570-0000 V 3815 FSIJENL 580 FEIJEWI OIL PROD P-8 15-121-29572-0000 V 3815 FSD FNL 890 FED FWL OIL PROD SI-1 15-121-29866-0000 V3627 FSD/FNL 753 FED/FWL EOR PROD # SI-3 15-121-29867-0000 3324 FSIJENL 698 FED FWL EOR **PROD** W-12 3003 FSILFNL 15-121-28502-0000 v 716 FEVFWL EOR **PROD** 670 TESUENL 131 (FEL/FWL PROD PROD 1-5 15-121-29590-0000 3240 SDFNL 1067 FEWFWL EOR PROD 1-6 15-121-29591-0000 3570 SPINL 1067 EVENL EOR PROD **FSL/FNL**

A separate sheet may be attached if necessary

K. When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-Jufy 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32834	Well Location:
Name: JTC Oil Inc	NE Sec. 26 Twp. 17 S. R. 21 NE East We
Name: JTC Oil Inc Address 2577 Plum Creek Rd	County: Miami
Address 2:	Lange Name Burris/Stanton See Attack
City: Osawatomie State: KS Zip: 66064 +	Well #:
Contact Person: Tom Cain	If filing a Form T-1 for multiple wells on a lease, enter the legal description the lease below: NET A Company Com
Phone: (913) 208.7914 Fax: ()	NE/4 Sec 26 T17S, R21E
Contact Person: Tom Cain Phone: (913) 208.7914 Fax: ()	Box Control of the Co
urface Owner Information:	Δ.
_{lame:} David Clark _{ddress 1:} 11305 Riley	When filing a Form T-1 involving multiple surface owners, attach an additions
ddress 1: 11305 Riley	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
ddress 2:	county, and in the real estate property tax records of the county treasurer.
this form is being submitted with a Farm O.1 (Lucally O.0)	
e KCC with a plat showing the predicted locations of lease road re preliminary non-binding estimates. The locations may be ent	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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re preliminary non-binding estimates. The locations of lease roate preliminary non-binding estimates. The locations may be enterest one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or w CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Indice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this refax, and email address. In acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this address of the surface owner by filling out the top section of this form and the surface owner by filling out the top section of this form and the surface owner by filling out the top section of this form and the surface owner by filling out the top section of this form and the surface owner by filling out the top section of this form and the surface owner by filling out the top section of this form and the surface owner by filling out the top section of this form and the surface owner by filling out the top section of this form and the surface owner by filling out the top section of this form and the surface owner by filling out the top section of this form and the surface owner by filling out the top section of this form and the surface owner by filling out the top section of this form and the surface owner by filling out the surface owner by filling
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