KANSAS CORPORATION COMMISSION 51717_Offenbacker_W2.pdf OIL & GAS CONSERVATION DIVISION Form must

Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 17 May 2017
Gas Lease: No. of Gas Wells 72 **	KS Dept of Revenue Lease No.: 231807
Gas Gathering System:	Lease Name: Offenbacker 36
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>w/2</u> Sec. <u>36</u> Twp. <u>26 S</u> R. <u>17</u>
feet from E / W Line	Legal Description of Lease: w/2 sec 36, T26S _ R17E
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Allen
Number of Injection Wells**	Production Zone(s): Excello, Bartlesville, Squirrel, Cattleman, Riverton
Field Name:	NI/A
** Side Two Must Be Completed.	Injection Zone(s): N/A
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	_ Haul-Off
Past Operator's License No. 32977	Contact Person: Steven Tedesco Received
Past Operator's Name & Address:	
	Phone: 303-617-7242 JUN 12 2017
N/A	Date: 17 May 2017 CONSERVATION DIVISION
Title:	Signature: WICHITA KS
New Operator's License No. 33397	Contact Person: Steven Tedesco
New Operator's Name & Address: Running Foxes Petroleum Inc	Phone: 303-617-7242
4B Inverness Court East, Suite 120	
	Oil / Gas Purchaser: N/A
Englewood, CO 80112	Date: 17 May 2017
Title: President/CEO	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR EPR	PRODUCTION JUN 1 2 2017 UIC 6-12-17
Mail to: Past Operator New Operat	tor District

Side Two

Must Be Filed For All Wells

* Lease Name	Offenbacker 36		* Location:	v/2 Sec 36, T26S _ R1	7E
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
G-1	15-001-27848	3300' Circle	4520' Circle	Gas	ped 6/7/17. Abandoned
A G-1	15-001-27853	660' FSTYFNL	4520' (FEL) FWL	Gas	Abandoned
4-36	15-001-29135	660'FSI(FNI)	740' FEI/FWL	Gas	Abandoned
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	•	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		F\$L/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		CURPORATION COMMISS
		FSL/FNL	FEL/FWL		JUN 1 2 2017 CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		MODIA KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		
		FSL/FNL	EEL/EWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33397	Well Location:
Name: Running Foxes Petroleum Inc	
Address 1: 4B Inverness Court East, Suite 120	County: Allen
Address 2	Lease Name: Offenbacker 36 Well #:
City: Englewood State: CO Zin: 80112 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Steven Tedesco	the lease below:
Contact Person: Steven Tedesco Phone: (303) 617-7242 Fax: (303) 617-7442 Email Address: S.A.Tedesco14@runningfoxes.com	- W/2 Sec 36, T26S _ R17E - Received KANSAS CORPORATION COMMISSION
Email Address: S.A.Tedesco14@runningfoxes.com	- NANSAS CONFUNCTION COMMISSION
	JUN 1 2 .2017
	CONSERVATION DIVISION
Surface Owner Information: Name: Thelma W. Offenbacker	WICHITA, KS
Address 1: 478 Alabama Rd.	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2: City: Chanute State: KSzip: 66720+	-
City: State: Zip:+	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cal	thodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Be Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form meeting filed is a Form C-1 or Form CB-1, the plat(s) required by this c, and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the for form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form C	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and let KCC, which is enclosed with this form. In the fee is not received with this form, the KSONA-1 over 1 will be returned.