KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

060117_Roth_Robben_pdf July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: ✓ Oil Lease: No. of Oil Wells ____1 06-01-2017 Effective Date of Transfer: NAVIR Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: _____ Gas Gathering System: Lease Name: Roth-Robben 1-21 Saltwater Disposal Well - Permit No.: ___ SE _ NW _ SE _ SE _ Sec. _ 21 _ Twp. _ 16 _ R. _ 17 _ ☐ E ✓ W __ feet from N / S Line Legal Description of Lease: * SE feet from E / W Line Enhanced Recovery Project Permit No.: _ County: Rush Entire Project: Yes No Number of Injection Wells _ Production Zone(s): LKC Field Name: Injection Zone(s):_ ** Side Two Must Be Completed. S Line of Section Surface Pit Permit No.: _ _ feet from (API No. if Drill Pit, WO or Haul) feet from W Line of Section Burn Settling Haul-Off Workover Type of Pit: Emergency Alan Downing Past Operator's License No. Contact Person: _ Received Phone: 785-621-2610 KANSAS CORPORATION COMMISSION Downing Nelson Oil Co., Inc. Past Operator's Name & Address: 06-14-2017 PO Box 1019 Hays, KS 67601 Date: Title: Vice President CONSERVATION DIVISION Contact Person: Lucas Kalisher New Operator's License No. New Operator's Name & Address: Summit Operating LLC Phone: 877-298-1446 2760 29th Suite 2A Boulder CO, 80301 Oil / Gas Purchaser: MV Purchasing LLC Principal Member Signature: 2 Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #___ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit . Recommended action: permitted by No.: ___ Date: Date: Authorized Signature Authorized Signature UIC_6-3)-17 DISTRICT _ **New Operator** District Mail to: Past Operator _

Side Two

Must Be Filed For All Wells

KDOR Lease		J VKK			
* Lease Name:	Roth-Robben 1-21		* Location:	SE/4 21-16s-17w Rus	h Co.
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-17	15-165-22007-00-00	860 Circle	880 Circle	Oil	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	, <u> </u>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL	<u> </u>	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	<u></u>	
		FSL/FNL	FEL/FWL		Received KANSAS CORPORATION COMMISSIO
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		30.1
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL	1 2 2	
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1
July 2014
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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

00747			
OPERATOR: License # 30717	Well Location:		
Name: Downing Nelson Oil Co., Inc.	* SE - NW - SE - SE Sec. 21 Twp. 16 S. R. 17 East X West		
Address 1: PO Box 1019	County: Rush		
Address 2:	Lease Name: Roth-Robbin Well #: 1-21		
City: <u>Hays</u> State: <u>KS</u> Zip: <u>67601</u> +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Alan Downing	_ the lease below: Added - Legal Approved.		
Phone: (785) 621-2610 Fax: (785) 621-2612 Email Address: adowninggeo1@hotmail.com	Received		
Email Address: adowninggeo1@hotmail.com			
	JUN 1 9 2017		
Surface Owner Information:	CONSERVATION DIVISION WICHITA, KS		
Name: William Robben	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1: PO Box 148			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be entered to be select one of the following:	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
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