KANSAS CORPORATION COMMISSION062216_Arnold_Roy.pdf OIL & GAS CONSERVATION DIVISION Form

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 232190
Gas Gathering System:	Lease Name: Arnold Roy
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>NW _ NW _ Sec3 _ Twp35 _ R18 </u> E W
feet from E / W Line	Legal Description of Lease: NW NW
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Labette
Number of Injection Wells**	Production Zone(s): Cherokee Coals
Field Name: Cherokee Basin Coal Area	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1509924357	feet from N/ S Line of Section
(API No. if Drill Pit, WO or Haul)	
- (D)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling KCC WICHITA
Past Operator's License No. 33343 Exp. /2/30/16	Contact Person: Stephen Moriarty
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7404 JUN 2 6 2017
210 Park Ave., Oklahoma City, OK 73102	Poto: 10/22/17 RECEIVED
Title: Bankruptcy Trustee for Postrock Midcontinent Prod. LLC	Date: 6/22/17 RECEIVED Signature: Truster
Title: Dankinghtsy Trustee for Fostrock Mildcontinent Frod. ELS	Signature:
Now Operator's License No. 35341	lim Allon
New Operator's License No	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating LLC	Phone: 405-606-7481
211 N Robinson, Suite 200	Oil / Gas Purchaser:
Oklahoma City, OK 73102	Date: 6-22-16
Title: Vice President of Operations	Signature:
Time:	Signature
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #1509924357has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature , , ,	Authorized Signature
DISTRICT EPR EPR	PRODUCTION JUN 2 8 2017 UIC 6-28-17
Mail to: Past Operator New Opera	ator District

Side Two

Must Be Filed For All Wells

KDOR Lease	No.:232190				
* Lease Name:	Arnold Roy		* Location: N	IW NW 3-35S-18E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-1	15 6 9924357√	656FSL FNL	665 Circle	Gas	Active
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		· · - · ·
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating LLC	
Address 1: 211 North Robinson	County: Labette
Address 2:	Lease Name. Arnold Roy Well #. 3-1
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o
Contact Bornon, Jim Allen	the lease below:
405 606-7484 405 606 7483	NW NW
Email Address: jim.allen@riverrockoperating.com	AITA
Surface Owner Information:	2011
Name: Ronald Arnold Address 1. 4715 Rolling Meadows Road	IVEU When filing a Form T-1 involving multiple surface owners, attach an additiona.
Address 1: 4715 Rolling Meadows Road	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Bartlesville State: OK Zip: 74006 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat	thodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax. I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface.	chodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat of on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. E. Act (House Bill 2032), I have provided the following to the surface elected: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form me being filed is a Form C-1 or Form CB-1, the plat(s) required by this transfer and email address. I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this less of the surface owner by filling out the top section of this form and
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