Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submi	tted with this form,
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 226465 KR
Gas Gathering System:	Lease Name: Baldwin, Riley G
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	<u>E2</u> - <u>W2</u> - <u>NE</u> - <u>SW</u> sec. <u>5</u> Twp. <u>29S</u> R. <u>19E</u>
feet from E / W Line	Legal Description of Lease: <u>E2 W2 NE SW</u>
Enhanced Recovery Project Permit No :	
Entire Project: Yes No	County: Neosho
Number of Injection Wells **	Production Zone(s): Cherokee Coals
Field Name: CHEROKEE BASIN COAL AREA	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.: 1513326230	feet from N / S Line of Section
(API No fi Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling KCC WICHITA
Past Operator's License No. 33343 Fxp. /2/30/16	Contact Person: Stephen Moriarty JUN \$3 2017
Past Operator's Name & Address: Postrock Midcontinent Production LLC	405 000 7704
210 Park Ave, Okla. City, OK 73102	Date: 7/13/16 RECEIVED
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Phone: 405-500-7704 Pate: Trusdie Signature: Trusdie
New Operator's License No. 35341	Contact Person: _Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy
Oklahoma City, OK 73102	Date: 7/13/16
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # 1513326230 has been
noted, approved and duly recorded in the records of the Kansas Corporation C	
Commission records only and does not convey any ownership interest in the a	•
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 5/20//7 P Mail to: Past Operator New Operator	PRODUCTION JUN 2 1 2017 JUN 2 1 2017
Mew Operator	r District

Side Two

Must Be Filed For All Wells

KDOR Lease N	No.: 226465				
* Lease Name:_	Baldwin, Riley G		* Location:_E	2 W2 NE SW 5-29S-	19E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
5-1	1513326230	1980 FSL 1850 FWL		Gas	Producing
		FSL/FNL	FEL/FWL	2	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	***************************************	
		FSL/FNL	FEL/FWL		1/00 11 11 11 11
		FSL/FNL	FEL/FWL		KCC WICHITA
Nacy annual account of the control o		FSL/FNL	FEL/FWL		JUN 13 2017
		FSL/FNL	FEL/FWL	***************************************	RECEIVED
a and a second second		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) X T-1 (Transfei) CP-1 (Plugging Application)		
OPERATOR: License # 35341	Well Location:		
Name: River Rock Operating, LLC	_ <u>E2 - W2 - NE - SW</u> Sec. 5Twp. 29S_S. R. 19E _ X East _ West		
Address 1: 211 North Robinson	County Neosho		
Address 2: Suite 200	Lease Name: Baldwin, Riley G Well # 5-1		
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: (405) 606-7481 Fax: (405) 606-7483	E2 W2 NE SW KCC WICHITA		
Email Address: jim.allen@riverrockoperating.com	JUN 1 3 2017		
Surface Owner Information:	RECEIVED		
Name: BALDWIN RILEY G	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1; JORDAN JERRY D	sheet listing all of the information to the left for each surface owner. Surface		
Address 2: 16665 FORD RD	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: CHANUTE State: KS Zip: 66720 +			
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and ok batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	acknowledge that, because I have not provided this information, the		
KCC will be required to send this information to the surface or	wner(s). To mitigate the additional cost of the KCC performing this sof the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	A A I		
Date: 7/19/16 Signature of Operator or Agent:	Vice President - Operations Title:		