District

Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act. MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: 06/22/16 Gas Lease: No. of Gas Wells __1 225806 VKA KS Dept of Revenue Lease No.: Gas Gathering System:_ Lease Name: Kramer, John A Saltwater Disposal Well - Permit No.: SW. NE. NE. NE. Sec. 32 Twp. 29S R. 19E ✓ E W __ feet from N / S Line Legal Description of Lease: NE NE __ feet from __ E / __ W Line Enhanced Recovery Project Permit No.: Entire Project: Yes No Neosho County: Number of Injection Wells _ Production Zone(s): Summit, Mulky, Rowe, and Riverton coals CHEROKEE BASIN COAL AREA Field Name: Injection Zone(s):_ ** Side Two Must Be Completed. Surface Pit Permit No.: __1513326222 S Line of Section (API No if Drill Pit, WO or Haul) W Line of Section KCC WICHITA Type of Pit: Emergency Burn Settling Haul-Off JUN 13 2017 Drilling Past Operator's License No. Stephen Moriarty RECEIVED 405-600-7704 Past Operator's Name & Address: 210 Park Ave, Okla. City, OK 73102 Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod Signature: New Operator's License No. __35341 ✓ Contact Person: _Jim Allen New Operator's Name & Address: River Rock Operating, LLC Phone: 405-606-7481 211 N. Robinson, Suite 200 BP Energy Oil / Gas Purchaser: Oklahoma City, OK 73102 7/13/16 Vice President - Operations Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ 1513326222 has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _ . Recommended action: permitted by No.: _ Date: Authorized Signature Authorized Signature DISTRICT ... PRODUCTION

Mail to: Past Operator

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 225806	The second secon		
* Lease Name: _	Kramer, John A	* Loc	ation:_NE NE 32-29S-19E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
32-1	1513326222	613 FNL 578 FEL	Gas	Producing
		FSL/FNLFE	EL/FWL	
		FSL/FNLFE	EL/FWL	_
,		FSL/FNLFE	EL/FWL	
	<u></u>	FSL/FNLFE	EL/FWL	
		FSL/FNLFE	L/FWL	
		FSL/FNLFE	:L/FWL	
		FSL/FNLFE	L/FWL	KCC WICHITA
		FSL/FNLFE	L/FWL	
		FSL/FNL FE	L/FWL	
		FSL/FNLFE	L/FWL	
		FSL/FNL FE		
		FSL/FNLFE		
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		FSL/FNLFEI	JFWL	
		FSL/FNLFEI	/FWL	
		FSL/FNLFEL	/FWL	
		FSL/FNLFEL	/FWL	
		FSL/FNL FEL	/FWL	
		FSL/FNLFEL	/FWL	
	***	FSL/FNLFEL	/FWL	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Mall Loopfore	
OPERATOR: License # 30341 Name: River Rock Operating, LLC	Well Location:	
Address 1: 211 North Robinson	SW- NE - NE - NE Sec. 32 Twp. 29S S. R. 19E X East West County Neosho	
Address 2: Suite 200	Lease Name: Kramer, John A Well #: 32-1	
City: Oklahoma City State: OK Zip: 73102 +		
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Contact Person: Jim Allen Phone: (405) 606-7481 Fax: (405) 606-7483	NE NE KCC WICHITA	
Email Address: jim.allen@riverrockoperating.com	JUN 1 3 2017	
Surface Owner Information:	RECEIVED	
Name: KRAMER JOHN A & JANET S	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface	
Address 2: 7750 JACKSON RD	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
City: GALESBURG State: KS Zip: 66740 +		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and	
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