## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes:	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 225967
Gas Gathering System:	Lease Name: Kramer, Jerry L
Saltwater Disposal Well - Permit No.:	SE - NW. NE - NW sec. 30 Twp. 29S R. 19E VE W
Spot Location:feet from N/L S Line	Legal Description of Lease: NE NW
feet from E / W Line	Legal Description of Lease
Enhanced Recovery Project Permit No :  Entire Project: Yes No	County Neosho
Number of Injection Wells **	County: Neosito
Field Name: CHEROKEE BASIN COAL AREA	Production Zone(s): Summit, Mulky, Rowe, Croweburg, Fleming, Mississippi
** Side Two Must Be Completed,	Injection Zone(s):
- The time time to complete di	
Surface Pit Permit No.: 1513326234  (API No if Drill Pit, WO or Haul)	feet from N / S Line of Section
ya no n com n, no a naay	feet fromE /W Line of Section CC WICHI
Type of Pit: Emergency Burn Settling	Haul-Off Workover DEV Drilling JUN 13 2017
Past Operator's License No. 33343 Exp. 12/30/16	Contact Person: Stephen Moriarty RECEIVED
Past Operator's Name & Address: Postrock Midcontinent Production LLC	405-600-7704
210 Park Ave, Okla. City, OK 73102	Date: 7/1,3/14
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Date: 7/13/14 Signature: Trostel
35341	lies Allen
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy
Oklahoma City, OK 73102	Date: 7/13/16
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #1513326234has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
	PRODUCTION JUN 2 1 2017 JUN 2 1 2017
Mail to: Past Operator New Operato	District

Side Two

#### Must Be Filed For All Wells

KDOR Lease 1	No.: 225967				
* Lease Name:_	Kramer, Jerry L		_ * Location: _ N	IE NW 30-29S-19E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section (i.e. FSL = Feet from So		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
30-1	1513326234 1	651 FNL 1966 FV	٧L	Gas	Producing
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		***
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
3		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHIT
		FSL/FNL	FEL/FWL		JUN 13 2017
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL			
		FSL/FNL	FEL/FWL		
<u> </u>			FEL/FWL		
**************************************		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL			
total sensor to) an		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL .		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	MAIN I 6			
Name: River Rock Operating, LLC	Well Location;			
Address 1: 211 North Robinson	SE-NW-NE-NW Sec. 30 Twp. 29S S R. 19E X East West County Neosho			
Address 2: Suite 200	Lease Name: Kramer, Jerry L	30-1		
City: Oklahoma City State: OK Zip: 73102 +				
Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a the lease below:			
Phone: ( 405 ) 606-7481 Fax: ( 405 ) 606-7483	NE NW	KCC WICHIT		
Email Address: jim.allen@riverrockoperating.com	_	JUN 13 2017		
		RECEIVED		
Surface Owner Information:		and the same and t		
Name: KRAMER LOIS	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2: 9300 70TH RD	county, and in the real estate property tax	records of the county treasurer.		
City: GALESBURG State: KS Zip: 66740 +				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads to	hodic Protection Borehole Intent), you must	supply the surface owners and		
<ul> <li>The RCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered select one of the following:</li> <li>I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form: 2) if the form</li> </ul>	hodic Protection Borehole Intent), you must ank batteries, pipelines, and electrical lines. If on the Form C-1 plat, Form CB-1 plat, or a selection of the Form C-1 plat, I have provided the clocated: 1) a copy of the Form C-1, Form in being filed is a Form C-1 or Form CB-1. In	The locations shown on the plat separate plat may be submitted.  It following to the surface CR-1. Form T-1 or Form		
The KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered select one of the following:    X     Certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	hodic Protection Borehole Intent), you must ank batteries, pipelines, and electrical lines. If on the Form C-1 plat, Form CB-1 plat, or a self on the Form C-1 plat, Form CB-1 plat, or a self on the Form C-1 plat, or a self on the Form C-1 plat, or a self on the Form C-1 plat, or a self on the Form C-1, Form C-1 plate is a Form C-1 or Form CB-1, the and email address.  acknowledge that, because I have not provounce of the surface owner by filling out the top self of the surface owner by filling out the top	The locations shown on the plat separate plat may be submitted.  It following to the surface CB-1, Form T-1, or Form the plat(s) required by this sided this information, the line KGC performing this		
Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form: 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the fichoosing the second option, submit payment of the \$30.00 handling fee to the surface of the second option, submit payment of the \$30.00 handling fee the second option, submit payment of the \$30.00 handling fee the second option, submit payment of the sufface of the surface of the surface of the second option, submit payment of the \$30.00 handling fee the sufface of the surface of the	hodic Protection Borehole Intent), you must ank batteries, pipelines, and electrical lines. If on the Form C-1 plat, Form CB-1 plat, or a set on the Form C-1 plat, Form CB-1 plat, or a set of the electrical lines. If on the Form C-1 plat, Form CB-1, the electrical lines are provided the electrical lines are provided to the electrical lines.  In the electrical lines are provided the electrical lines are provided to the electrical lines. If the fee is not received the electrical lines are provided to the electrical lines. If the fee is not received the electrical lines. If the fee is not received the electrical lines. If the fee is not received the electrical lines. If the fee is not received the electrical lines. If the fee is not received the electrical lines. If the fee is not received the electrical lines.	The locations shown on the plat separate plat may be submitted.  It following to the surface CB-1, Form T-1, or Form the plat(s) required by this sided this information, the line KCC performing this esection of this form and		
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