KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:	illed with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225807
Gas Gathering System:	Lease Name:Kramer, John A
Saltwater Disposal Well - Permit No.:	NW. SE . NE . NW Sec. 32 Twp. 29S R. 19E VEW
Spot Location:	Legal Description of Lease: NE NW
Enhanced Recovery Project Permit No :	
Entire Project: Yes No	Cause Neosho
Number of Injection Wells **	County:
Field Name: CHEROKEE BASIN COAL AREA	Production Zone(s): Summit, Mulky, Bevier, Croweburg, Rowe, Riverton
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1513326223 (API No if Dnill Pit, WO or Haul)	feet from N / S Line of Section
(ALTHOUTE, NO OLIGA)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover ORV Drilling KCC WICHIT
Past Operator's License No. 33343 Exp. /2/30/16	Contact Person: Stephen Moriarty JUN 13 2017
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704 RECEIVED
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trustel
New Operator's License No. 25341 🗸	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy
Oklahoma City, OK 73102	Date: 7/13/16
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation (Commission records only and does not convey any ownership interest in the a	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Pole.	D-4-
Date:	Date:
DISTRICT EPR 6/20/17 F	PRODUCTION JUN 2 1 2017 WUN 2 1 2017
Mail to: Past Operator New Operato	r District

Side Two

Must Be Filed For All Wells

* Lease Name: Kramer, John A * Location. C NE NW 32-29S-19E Well No. API No (YR DRLD/PRE '67) Section Line (i.e. FSL = Feet from South Line) 32-2 1513326223 √ 673 FNL 1994 FWL Gas Producing FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL	
(YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/iNJ/WSW) (PROD/TA'D/Abai 32-2 1513326223 √ 673 FNL 1994 FWL Gas Producing	
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FSL/FNLFEL/FWL	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	NW-SE-NE-NW Sec. 32 Twp. 29S S. R. 19E X East West
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County Neosho
Address 2: Suite 200	Lease Name: Kramer, John A
City: Oklahoma City State: OK Zip: 73102 + Contact Person: Jim Allen	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
Phone: (405) 606-7481 Fax: (405) 606-7483	NE NW KCC WICHITA
Email Address: jim.allen@riverrockoperating.com	JUN 1 3 2017
Surface Owner Information:	RECEIVED
Name: KRAMER JOHN A	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: <u>7750 JACKSON RD</u> City: <u>GALESBURG</u> State: <u>KS</u> <u>Zip: 66740 +</u>	county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CR 1 (Catt	
the KCC with a plat showing the predicted locations of lease roads, ta	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
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