062216\_Leck\_Doris.pdf

### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes MUST be submi	tted with this form.		
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/2016		
Gas Lease. No. of Gas Wells**	KS Dept of Revenue Lease No.: n/a ke		
Gas Gathering System:	Lease Name: LECK, DORIS		
Saltwater Disposal Well - Permit No.:	W2 SW NW NE Sec. 30 Twp 30S R 18E VE W		
Spot Location: feet from N / S Line			
feet fromE /W Line	Legal Description of Lease. W2 SW NW NE		
Enhanced Recovery Project Permit No.:	•		
Entire Project: Yes No	County Neosho		
Number of Injection Wells**	Production Zone(s): Cattleman		
Field Name: Morehead	Injection Zone(s):		
** Side Two Must Be Completed.	Hijobadii Zolio(a).		
Surface Pit Permit No.:1513327663	feet from N / S Line of Section		
(API No If Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling KCC WICHITA		
Past Operator's License No 33343 Exp. 12/30/16	Contact Person: Stephen Moriarty JUN 1 3 2017		
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704 <b>RECEIVED</b>		
210 Park Ave, Okla. City, OK 73102	Date: 7/20/14		
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trote		
New Operator's License No. 35341	Contact Person:Jim Allen		
New Operator's Name & Address River Rock Operating, LLC	Phone: 405-606-7481		
211 N. Robinson, Suite 200	Oil / Gas Purchaser Coffeyville Resources		
Oklahoma City, OK 73102	7/40/0040		
	Date: //18/2016		
Title: Vice President - Operations	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit #_1513327663has been		
noted, approved and duly recorded in the records of the Kansas Corporation (	Commission. This acknowledgment of transfer pertains to Kansas Corporation		
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.		
is acknowledged as	is acknowledged as		
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit		
Permit No: Recommended action:	permitted by No:		
Temin No Teconinorada dalon.			
Date:	Date:		
Authorized Signature	Authorized Signature		
	PRODUCTION JUN 2 1 2017		
Mail to: Past Operator New Operato	or District		

Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: n/a					
LECK, DORIS			* Location:V	*Location:W2 SW NW NE 30-30S-18E		
Well No	API No (YR DRLD/PRE '67)	Footage from Section Line (i e FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
30-12	1513327663	990 FNL 2370 FE	ΞL	Oil	Producing	
		FSL/FNL	FEL/FWL	·	-	
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
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		FSUFNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
No. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10		FSL/FNL	FEL/FWL		-	
		F\$L/FNL	FEL/FWL			
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		ESI/ENI	FEL/EWI			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

25244			
OPERATOR: License # 35341			
Name: River Rock Operating, LLC  Address 1: 211 North Robinson  Address 2: Suite 200	W2-SW-NW-NE Sec. 30 Twp. 30S S. R. 18E X East West		
Address 1: 211 North Robinson	County Neosho		
	Lease Name: LECK, DORIS Well #: 30-12		
City:       Oklahoma City       State:       OK       Zip:       73102       +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  W2 SW NW NE  KCC WICHITA		
Phone: (405 ) 606-7481 Fax: (405 ) 606-7483			
Email Address: jim.allen@riverrockoperating.com	JUN 13 2017		
Surface Owner Information:	RECEIVED		
Name: Leck, Fred Richard	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2: 2435 Chase Rd.			
City: Thayer State: KS Zip: 66776 +			
are preliminary non-binding estimates. The locations may be entered  Select one of the following:	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CI	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form Cl	P-1 will be returned.		