062216_Stich_William_A.pdf

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	I
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 225836
Gas Gathering System:	Lease Name: Stich, William A
Saltwater Disposal Well - Permit No.:	E2 - W2. NW. NW sec. 6 Twp. 29S R. 19E VE W
Spot Location:feet from N / S Linefeet from E / W Line	Legal Description of Lease: E2 W2 NW NW
Enhanced Recovery Project Permit No:	
Entire Project: Yes No	County Neosho
Number of Injection Wells **	County.
Field Name: CHEROKEE BASIN COAL AREA	Production Zone(s): <u>Arbuckle Dolomite, Riverton, Rowe,</u> Neutral, Mulky, Summit
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1513326201 (API No if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section Westername A N Print No. 10 Pr
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 33343 Exp. /2/30/6	Contact Person: Stephen Monarty
Past Operator's Name & Address; Postrock Midcontinent Production LLC	Phone: 405-600-7704 RECEIVED
210 Park Ave, Okla. City, OK 73102	Date: 7/13/14
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Troster
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy
Oklahoma City, OK 73102	Date: 7/13/16
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection :	authorization, surface pit permit #1513326201has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR F Mail to: Past Operator	10N 2 1711

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 225836			
* Lease Name:	Stich, William A	* Loca	tion:_ E2 W2 NW NW 6-29S-	19E
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/Ta'D/Abandoned)
6-1	1513326201	660 FNL 510 FWL	Gas	Producing
×		FSL/FNLFEL	/FWL	
		FSL/FNLFEL	/FWL	_
		FSL/FNLFEL	/FWL	
	}	FSL/FNLFEL	/FWL	
		FSL/FNLFEL	/FWL	-
		FSL/FNLFEL	/FWL	-
		FSL/FNLFEL	/FWL	
		FSL/FNL FEL	/FWL	- AND MICHIT
		FSL/FNLFEL	/FWL	KCC WICHITA
		FSL/FNLFEL	/FWL	JUN 1 3 2017
		FSL/FNL FEL	/FWL	RECEIVED
		FSL/FNLFEL	/FWL	
	-	FSL/FNLFEL	/FWL	***************************************
Manual Control (Control)		FSL/FNL FEL	/FWL	
		FSL/FNLFEL	/FWL	
		FSL/FNLFEL	/FWL	
		FSL/FNLFEL	FWL	-
	***************************************	FSL/FNLFEL	FWL	
		FSL/FNLFEL/	FWL	-

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	_ Well Location:	
Name: River Rock Operating, LLC	E2 - W2 - NW - NW Sec. 6 Twp. 29S S. R. 19E 🕱 East West	
Address 1: 211 North Robinson	County Neosho	
Address 2: Suite 200	Lease Name Stich, William A	
City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:	
Phone: (405) 606-7481 Fax: (405) 606-7483	E2 W2 NW NW	
	KCC WICHIT	
Email Address: jim.allen@riverrockoperating.com	JUN 13 2017	
Surface Owner Information:	RECEIVED	
Name: STICH WILLIAM A & PATRICIA	When filing a Form T-1 involving multiple surface owners, attach an addition	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2: 15305 JACKSON RD	county, and in the real estate property tax records of the county treasurer.	
	_	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath	hodic Protection Borehole Intent), you must supply the surface owners and	
the KCC with a plat showing the predicted locations of lease roads, ta		
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat	
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this	
the KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of	hodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form in being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and	
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