Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

Check Applicable Boxes: MUST be subm	itted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 06/22/16
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 225808
Gas Gathering System:	Lease Name: White Farms
Saltwater Disposal Well - Permit No.:	SW. NE. NE. SE Sec. 32 Twp. 29S R. 19E ✓ E W
Spot Location: feet from N / S Line	Legal Description of Lease: NE SE
feet from E / W Line	Legal Description of Lease.
Enhanced Recovery Project Permit No : Entire Project: Yes No	County Neosho
Number of Injection Wells **	County.
Field Name: CHEROKEE BASIN COAL AREA	Production Zone(s): Rowe, Neutral, Riverton
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: 1513326225 (API No if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Properties CC WICHIT
Past Operator's License No. 33343 Exp. 12/30/16	Contact Person: Stephen Moriarty JUN 13 2017
Past Operator's Name & Address: Postrock Midcontinent Production LLC	Phone: 405-600-7704 RECEIVED
210 Park Ave, Okla. City, OK 73102	7/12/1/10
Title: Stephen Moriarty, Bankruptcy Trustee for Postrock Midcontinent Prod	Signature: Trustee
New Operator's License No. 35341	Contact Person: Jim Allen
New Operator's Name & Address: River Rock Operating, LLC	Phone: 405-606-7481
211 N. Robinson, Suite 200	Oil / Gas Purchaser: BP Energy
Oklahoma City, OK 73102	Date: 7/13/16
Title: Vice President - Operations	Signature:
Acknowledgment of Transfer: The above request for transfer of injection a noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the a	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 6/20/17 F Mail to: Past Operator New Operato	PRODUCTION

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 225808				
* Lease Name:	White Farms		* Location:C	NE SE 32-29S-19E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
32-1	1513326225 1	2155 FSL 659 F	EL	Gas	Producing
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL	(***	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
January		FSL/FNL	FEL/FWL		
Yana and an		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		JUN 13 2017
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL		
<u> </u>		FSL/FNL	FEL/FWL		
					
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			03 3000/100000303000430		
			FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 35341	Well Location:
Name: River Rock Operating, LLC	SW-NE-NE-SE Sec. 32 Twp. 29S S. R. 19E X East West
Name: River Rock Operating, LLC Address 1: 211 North Robinson	County Neosho
Address 2: Suite 200	Lease Name: White Farms Well #: 32-1
Address 2: Suite 200 City: Oklahoma City State: OK Zip: 73102 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Jim Allen	the lease below:
Phone: (405) 606-7481 Fax: (405) 606-7483	C NESE KCC WICHIT
Email Address: jim.allen@riverrockoperating.com	JUN 13 2017
Surface Owner Information:	RECEIVED
lame: _WHITE FARMS INC	When filing a Form T-1 involving multiple surface owners, attach an additional
ddress 1:	sheet listing all of the information to the left for each surface owner. Surface
address 2: BOX 126	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Sity: GALESBURG State: KS ZIP: 66740 +	
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cai he KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and lank batteries, pipelines, and electrical lines. The locations shown on the plat
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cai he KCC with a plat showing the predicted locations of lease roads, to the preliminary non-binding estimates. The locations may be entered	thodic Protection Borehole Intent), you must supply the surface owners and
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