051516_Baker_Paul.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act.

Check Applicable Boxes: MUST be submitted with this form.		
X Oil Lease: No. of Oil Wells ***	Effective Date of Transfer: May 15, 2016	
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 119506	
Gas Gathering System:	Lease Name: Bake Pay	
Saltwater Disposal Well - Permit No.:	S/2 NE/4 Sec. 16 Twp. 26 R. 17 X E W	
Spot Location: feet from N / S Line	**************************************	
feet from E / W Line	Legal Description of Lease: S/2 NE/4 of 16-26-17	
Enhanced Recovery Project Permit No.: 29567	Woodson County, Kansas	
Entire Project: Yes No	County: WOODSON	
Number of Injection Wells **	Production Zone(s): Bartle Suille, Squirrel	
Field Name: Humboldt · Charate	Injection Zone(s): BARHESVILLE	
** Side Two Must Be Completed. ✓		
Surface Pit Permit No.:	feet from N / S Line of Section	
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section	
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling	
Past Operator's License No. 30638	Contact Person: Joe Greer, Jr. KCC WIC:::TA	
Past Operator's Name & Address: Little Joe's Oil Company	Phone: 620-212-1233 JUL 05 2016	
PO Box 647, Chanute, KS 66720	Data 6/2/2016	
Title: Owner/Manager	Signature: Al Aun, A. RECEIVED	
New Operator's License No. 34443 ✓	Contact Person: Anders Almgren	
	9	
New Operator's Name & Address: Blue Top Energy LC		
606 Post Rd. E #702	Oil/Gas Purchaser: Ascent Midstream Partners	
Westport, CT 06880	Date: $6/2/2016$	
Title: Managing Member	Signature:	
Acknowledgment of Transfer: The above request for transfer of injection a	uthorization, surface pit permit # has been	
noted, approved and duly recorded in the records of the Kansas Corporation C	commission. This acknowledgment of transfer pertains to Kansas Corporation	
Commission records only and does not convey any ownership interest in the air	bove injection well(s) or pit permit.	
Blue Top Energy LLC is acknowledged as	is acknowledged as	
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit	
Permit No.: E-24.56 Recommended action: NONE	permitted by No.:	
Date: 9-21-17 (V) Authorized Signature	Date: OCT 0.3 2017 Authorized Signature	
DISTRICT EPR 9/18/17 P	RODUCTION UIC 9-27-17	
Mail to: Past Operator New Operator	9-21-17 District 9-21-17	
KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513		

Conector

Side Two

Must Be Filed For All Wells

KCC WICHITA SEP 18 2017 RECEIVED

KDOR Lease No. 119506

16-26-17E Paul Baker Lease Name * Location. Well No. API No. Footage from Section Line Type of Well Well Status (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned) 15207245080000 10 3256 FSI 149 Oil TA'D 11 15207248980000 3646 FSI Oil Prod 172 FELFWL 3188 FSLIFNL INJ LOC* 12 **√**15207253760001 440 FEDEWL √15207274100000 Oil Prod 13 3795 (FSLIFNL 642 (FEL/FWL **/**15207234050000 2 Prod 2950 740 Oil FELTEWL 3 15207234600000 3498 1022 Oil Prod 15207237330000 3795 Oil LOC 4 389 15207239870001 FOR 5 3135 495 Wate **EOR** 6 15207240680000 3465 686 FELAWL FSL/FNI. 7 TA'D 1014 (FEL) FWL **15207242160000** 3793 Oil FSLENL **1**5207242450000 Prod 8 3795 1314 FSLIFNL (FEL)FWL 9 **15207242850000** Prod FSL/ NL FELFWL FELFWL FSL/FNL **FSL/FNL** FEL/FWL **ESL/FNI** FEL/FWL FSL/FNL **FEL/FWL** FSL/FNL **FEL/FWL** FSL/FNL FEL/FWL FSL/FNL **FEL/FWL FSUFNL** FEL/FWL FSL/FNL FEL/FWL **FSL/FNI** FEL/FWL FSLIFNL FELFWL

FSL/FNL

FEL/FWL

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

^{*}Drilled to be an injection well has not yet been completed utilized or permitted.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filied

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Sclect the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License # 34443 Name: BLUETOP ENERGY, LLC Address 1: 606 Post Road E # 702 Address 2: City: West port State: CT zip. 0680 Contact Person: Anders Almyren Phone: (617) 320 6358 Fax: (Email Address: Mralmyren@gmail. Com	Well Location: Sec. 16 Twp. 26 S. R. 17 X East West County: Woodson Lease Name: Baker, Paul Well #: 8 If filing a Form 1-1 for multiple wells on a lease, enter the legal nescription of the lease below: KCC WICH: TA
Surface Owner Information:	RECEIVED
Name: Dean & Samantha Rinehart Address 1: 312 Yarrow Rd Address 2: City: Humboldt State: KS Zip: 66748 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this
KCC will be required to send this information to the surface own	eknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
I hereby certify that the statements made herein are true and correct to Date: $6/2/2016$ Signature of Operator or Agent:	the best of my knowledge and belief. Title: Anthorized Agent