

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

☒ Oil Lease: No. of Oil Wells 22 **
☐ Gas Lease: No. of Gas Wells _____ **
☐ Gas Gathering System: _____
☐ Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
☒ Enhanced Recovery Project Permit No.: E-25,379
Entire Project: ☐ Yes ☒ No
Number of Injection Wells 7 **
Field Name: Blue Mound

**** Side Two Must Be Completed.**

Effective Date of Transfer: JANUARY 2, 2006
KS Dept of Revenue Lease No.: _____
Lease Name: Weber
_____ Sec. 19 Twp. 22 R. 22 ☒ E ☐ W
Legal Description of Lease: NE/4 Sec19 TWP225 R22e
County: Linn
Production Zone(s): Bartlesville
Injection Zone(s): Bartlesville

010206 Weber, INC.pdf

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling

☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 3728 ✓
Past Operator's Name & Address: R.J. Enterprises
1203 East 4th Ave. Garnett, Kansas 66032
Title: owner

Contact Person: Roger Kent
Phone: 785-448-6995 or 7725
Date: JANUARY 2, 2006
Signature: Roger Kent ✓

New Operator's License No. 5556 ✓
New Operator's Name & Address: Viva International
8357 Melrose Drive Lenexa, Kansas 66214
Title: president

Contact Person: Robert P. Bukaty
Phone: 913-859-0438
Oil / Gas Purchaser: _____
Date: JANUARY 2, 2006
Signature: [Signature] ✓

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JAN 06 2006

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Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the
new operator and may continue to inject fluids as authorized by
Permit No.: _____. Recommended action: _____
Date: _____

_____ is acknowledged as the
new operator of the above named lease containing the surface pit
permitted by No.: _____.
Date: _____

Authorized Signature

Authorized Signature

DISTRICT _____ EPR 3/15/2013 PRODUCTION _____ UIC _____
Mail to: Past Operator _____ New Operator _____ District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: Weber* Location: sec 19 twp 226 Rge 22e

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
11	15-107-23,382	3880	Circle FSL/FNL 1440 Circle FEL/FWL	oil	prod
18	15-107-23,152	3880	FSL/FNL 825 FEL/FWL	oil	prod
15	15-107-23,151	3880	FSL/FNL 170 FEL/FWL	oil	prod
9	15-107-23,066	4495	FSL/FNL 170 FEL/FWL	oil	prod
5	15-107-23,009	4505	FSL/FNL 1505 FEL/FWL	oil	prod
6	15-107-23,063	5110	FSL/FNL 990 FEL/FWL	oil	prod
7	15-107-23,064	5110	FSL/FNL 550 FEL/FWL	oil	prod
8	15-107-23,065	4495	FSL/FNL 900 FEL/FWL	oil	prod
1A	15-107-23,608	5115	FSL/FNL 1930 FEL/FWL	oil	prod
2A	15-107-23,609	5115	FSL/FNL 1490 FEL/FWL	oil	prod
3A	15-107-23,610	5115	FSL/FNL 1050 FEL/FWL	oil	prod
5A	15-107-23,671	4675	FSL/FNL 1930 FEL/FWL	oil	prod
6A	15-107-23,708	4675	FSL/FNL 1490 FEL/FWL	oil	prod
7A	15-107-23,709	4675	FSL/FNL 1050 FEL/FWL	oil	prod
10A	15-107-23,710	4235	FSL/FNL 1930 FEL/FWL	oil	prod
6W	15-107-23,707	4455	FSL/FNL 2132 FEL/FWL	inj.	active
3W	15-107-23,706	4895	FSL/FNL 1252 FEL/FWL	inj.	active
2W	15-107-23,705	4895	FSL/FNL 1647 FEL/FWL	inj.	active
1W	15-107-23,672	4895	FSL/FNL 2132 FEL/FWL	inj.	active
I-6	15-107-23,383	4200	FSL/FNL 1135 FEL/FWL	inj.	active
I-3	15-107-23,068	4780	FSL/FNL 480 FEL/FWL	inj.	active
I-7	15-107-23,384	4190	FSL/FNL 500 FEL/FWL	inj.	active
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Check Applicable Boxes:

- ☒ Oil Lease: No. of Oil Wells 46 **
☐ Gas Lease: No. of Gas Wells _____ **
☐ Gas Gathering System: _____
☒ Saltwater Disposal Well - Permit No.: D-27,830
Spot Location: 96 feet from ☐ N / ☒ S Line
2805 feet from ☒ E / ☐ W Line
☒ Enhanced Recovery Project Permit No.: E-25,379
Entire Project: ☐ Yes ☒ No
Number of Injection Wells 18 **

Field Name: Blue Mound

**** Side Two Must Be Completed.**

Effective Date of Transfer: JANUARY 2, 2006
KS Dept of Revenue Lease No.: _____
Lease Name: COX
_____-_____-_____- Sec. 18 Twp. 22 R. 22 ☒ E ☐ W
Legal Description of Lease: SW/4
sec 18 twp 22 rge 22e
County: Linn
Production Zone(s): Bartlesville
Injection Zone(s): Bartlesville

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling

_____ feet from ☐ N / ☐ S Line of Section
_____ feet from ☐ E / ☐ W Line of Section
☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. 3728 ✓
Past Operator's Name & Address: R.J. Enterprises
1203 East 4th Ave. Garnett, Kansas 66032
Title: owner

Contact Person: Roger Kent
Phone: 785-448-6995 or 7725
Date: JANUARY 2, 2006
Signature: ✓ Roger Kent

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Title: president

Contact Person: Robert P. Bukaty
Phone: 913-859-0438
Oil / Gas Purchaser: _____
Date: JANUARY 2, 2006
Signature: ✓ Robert P. Bukaty

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Permit No.: _____. Recommended action: _____
Date: _____

Authorized Signature

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new operator of the above named lease containing the surface pit
permitted by No.: _____.
Date: _____

Authorized Signature

DISTRICT _____	EPR _____	PRODUCTION _____	UIC _____
Mail to: Past Operator _____	New Operator _____	District _____	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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010206_Cox_IMJ.pdf

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: COX* Location: sec 18 twp 22 rge 22e

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
SWD#1	15-107-23,623	96 ^{Circle} (FSL/FNL) 2805 ^{Circle} (FEL/FWL) SWD		active
1A	15-107-23,624	2475 (FSL/FNL) 3235 (FEL/FWL) oil		prod
3A	15-107-23,625	2035 (FSL/FNL) 2805 (FEL/FWL) oil		prod
7A	15-107-23,645	1595 (FSL/FNL) 2805 (FEL/FWL) oil		prod
11A	15-107-23,646	1045 (FSL/FNL) 2805 (FEL/FWL) oil		prod
2	15-107-22,228-A ^{22,228-00-01}	165 (FSL/FNL) 3135 (FEL/FWL) oil		prod
WSW 1	15-107-22,997	330 (FSL/FNL) 4220 (FEL/FWL) WSW		active
10	15-107-22,941	1815 (FSL/FNL) 3135 (FEL/FWL) oil		prod
8	15-107-22,939	1485 (FSL/FNL) 3135 (FEL/FWL) oil		prod
6	15-107-22,937	1155 (FSL/FNL) 3135 (FEL/FWL) oil		prod
15	15-107-22,942	495 (FSL/FNL) 2805 (FEL/FWL) oil		prod
19	15-107-22,957	2475 (FSL/FNL) 3750 (FEL/FWL) oil		prod
20	15-107-22,958	2145 (FSL/FNL) 3750 (FEL/FWL) oil		prod
16	15-107-22,943	495 (FSL/FNL) 3135 (FEL/FWL) oil		prod
30	15-107-22,967	825 (FSL/FNL) 3465 (FEL/FWL) oil		prod
1	15-107-22,227	165 (FSL/FNL) 3815 (FEL/FWL) oil		prod
21	15-107-22,963	2475 (FSL/FNL) 4095 (FEL/FWL) oil		prod
17	15-107-22,955	2475 (FSL/FNL) 3465 (FEL/FWL) oil		prod
29	15-107-22,962	1155 (FSL/FNL) 3465 (FEL/FWL) oil		prod
27	15-107-22,965	1815 (FSL/FNL) 4095 (FEL/FWL) oil		prod
25	15-107-22,961	1815 (FSL/FNL) 3750 (FEL/FWL) oil		prod
24	15-107-22,960	1485 (FSL/FNL) 3465 (FEL/FWL) oil		prod
4	15-107-22,935	825 (FSL/FNL) 3135 (FEL/FWL) oil		prod

A separate sheet may be attached if necessary

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Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: COX

* Location: sec 18 twp 22 rge 22e

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
22	15-107-22,964	2145 ^{Circle} (FSL/FNL)	4095 ^{Circle} (FEL/FWL)	oil	prod
23	15-107-22,959	1815 ^{Circle} (FSL/FNL)	3465 ^{Circle} (FEL/FWL)	oil	prod
12	15-107-22,914	2155 ^{Circle} (FSL/FNL)	3135 ^{Circle} (FEL/FWL)	oil	prod
18	15-107-22,956	2145 ^{Circle} (FSL/FNL)	3465 ^{Circle} (FEL/FWL)	oil	prod
13	15-107-22,915	2475 ^{Circle} (FSL/FNL)	2805 ^{Circle} (FEL/FWL)	oil	prod
I-4	15-107-22,975	1320 ^{Circle} (FSL/FNL)	2970 ^{Circle} (FEL/FWL)	inj.	active
I-5	15-107-22,976	990 ^{Circle} (FSL/FNL)	2970 ^{Circle} (FEL/FWL)	inj.	active
I-3	15-107-22,974	1650 ^{Circle} (FSL/FNL)	2970 ^{Circle} (FEL/FWL)	inj.	active
I-11	15-107-22,982	1320 ^{Circle} (FSL/FNL)	3300 ^{Circle} (FEL/FWL)	inj.	active
I-10	15-107-22,981	1650 ^{Circle} (FSL/FNL)	3300 ^{Circle} (FEL/FWL)	inj.	active
I-9	15-107-22,980	1980 ^{Circle} (FSL/FNL)	3300 ^{Circle} (FEL/FWL)	inj.	active
I-6	15-107-22,977	660 ^{Circle} (FSL/FNL)	2970 ^{Circle} (FEL/FWL)	inj.	active
I-7	15-107-22,978	330 ^{Circle} (FSL/FNL)	2970 ^{Circle} (FEL/FWL)	inj.	active
I-16	15-107-22,985	1980 ^{Circle} (FSL/FNL)	3630 ^{Circle} (FEL/FWL)	inj.	active
I-22	15-107-22,986	2310 ^{Circle} (FSL/FNL)	3940 ^{Circle} (FEL/FWL)	inj.	active
I-23	15-107-22,987	1980 ^{Circle} (FSL/FNL)	3940 ^{Circle} (FEL/FWL)	inj.	active
I-15	15-107-22,984	2310 ^{Circle} (FSL/FNL)	3630 ^{Circle} (FEL/FWL)	inj.	active
I-12	15-107-22,983	990 ^{Circle} (FSL/FNL)	3300 ^{Circle} (FEL/FWL)	inj.	active
3W	15-107-23,652	1750 ^{Circle} (FSL/FNL)	2650 ^{Circle} (FEL/FWL)	inj.	active
2W	15-107-23,651	2190 ^{Circle} (FSL/FNL)	2650 ^{Circle} (FEL/FWL)	inj.	active
1W	15-107-23,650	2630 ^{Circle} (FSL/FNL)	2650 ^{Circle} (FEL/FWL)	inj.	active
4W	15-107-23,653	1310 ^{Circle} (FSL/FNL)	2650 ^{Circle} (FEL/FWL)	inj.	active
7W	15-107-23,654	2630 ^{Circle} (FSL/FNL)	3090 ^{Circle} (FEL/FWL)	inj.	active

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