

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

112001_Young_Severns.pdf Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- ☒ Oil Lease: No. of Oil Wells _____ **
☐ Gas Lease: No. of Gas Wells _____ **
☐ Gas Gathering System: _____
☐ Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from ☐ N / ☐ S Line
_____ feet from ☐ E / ☐ W Line
☐ Enhanced Recovery Project Permit No.: _____
Entire Project: ☐ Yes ☐ No
Number of Injection Wells _____ **

Field Name: Sedan-Peru

**** Side Two Must Be Completed.**

Effective Date of Transfer: 11-20-2001

KS Dept of Revenue Lease No.: NA ✓ OR

Lease Name: Young-Severns

_____ Sec. 8 Twp. 34S R. 12 ☒ E ☐ W

Legal Description of Lease: SE/4 8-34S-12E, NE/4 17-34S-12E

County: Chautauqua

Production Zone(s): Wayside

Injection Zone(s): _____

Surface Pit Permit No.: P10398 5155 FSL / 1165 FEL > Sec 17
P09163 5160 FSL / 890 FEL
(API No. if Drill Pit, WO or Haul)

Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover ☐ Drilling

Past Operator's License No. _____

Past Operator's Name & Address: Chris Young
2372 Indian Road Sedan, KS 67361

Title: Landowner

Contact Person: _____

Phone: _____

Date: _____

Signature: Oil & Gas Lease Attached

New Operator's License No. 31302 ✓

New Operator's Name & Address: Jones & Buck Development

P.O. Box 68 Sedan, KS 67361

Title: Partner

Contact Person: P. J. Buck

Phone: 620-725-3636

Oil / Gas Purchaser: Coffeyville Resources

Date: 11-15-2010

Signature: PJ Buck

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Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

Jones & Buck Development is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: P10398 & P09163

Date: 3/26/18 Olivia Raigosa
Authorized Signature

DISTRICT _____ EPR 3/26/18 PRODUCTION 3/26/18 UIC 3/26/18
Mail to: Past Operator _____ New Operator _____ District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* Lease Name: Young-Severns

* Location: SE/4 of Section 8-34S-12E

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

OIL AND GAS LEASE

This agreement made and entered into this 20th day of November, 2001, by and between the following:

Chris M. Young, a single person ("Lessor"); and

Jones & Buck Development Company, a Kansas general partnership ("Lessee").

In consideration of One Dollar (\$1) and other good and valuable consideration, receipt of which is hereby acknowledged, and the mutual covenants and agreements hereinafter contained, the Lessor does hereby grant, demise and lease unto the Lessee, the following described real estate in Chautauqua County, Kansas ("leased premises"):

That part of the Northeast Quarter (NE/4) of Section 17, Township 34 South, Range 12 East of the 6th Principal Meridian, lying north and west of the county road; and ✓

The Southeast Quarter (SE/4) of Section 8, Township 34 South, Range 12 East of the 6th Principal Meridian, except the following tracts: a tract starting at the Southeast corner of Section 8, then north 115 feet, then southwesterly 110°, a distance of 425 feet, then east to the place of beginning; and a tract beginning 200 feet north of the Southeast corner of Section 8, then south 74° west 282 feet, then north 51° west 365 feet, then north 73° east 585 feet, then south 313 feet to the place of beginning. ✓

1. **Lessee's Use.** The leased premises is leased for the purpose of mining and operating for oil and gas, and laying pipelines and building tanks, power stations and structures thereon, to produce, save and take care of said products.

2. **Term.** It is agreed that this lease shall remain in effect for a term of one year ("primary term") from the date first above written and as long thereafter as oil or gas, or either of them, is produced from the leased premises by the Lessee.

3. **Royalty.** Lessee covenants and agrees to deliver to the credit of Lessor, free of cost, one-eighth (1/8) of the oil produced and saved from the leased premises, the same to be delivered, free of cost, at the wells or to the credit of Lessor in the pipeline to which the wells may be connected; and one-eighth (1/8) of the gross proceeds at the prevailing market rate for all gas sold or used off of the leased premises.

4. **Shut-In Royalty Clause.** If, at the end of the primary term, production of oil or gas has not commenced, then Lessee may, at Lessee's sole option, pay Lessor a shut-in royalty at the rate of \$1.00 per acre. If such royalty is paid within 90 days after the end of the primary term, then the primary term shall be extended for an additional one year period.

If the primary term is extended by the production of oil or gas and such production shall cease for a period of six consecutive months, Lessee shall have the right to pay Lessor a shut-in royalty at the rate of \$1.00 per acre. If such royalty is paid within 90 days after the end of the six month period, then the term of this lease shall be extended for an additional one year period from the end of such six month period. During such one year period, it shall be considered that gas is being produced from the leased premises in paying quantities.

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WICHITA, KS

At the end of such one year period, the shut-in period may be extended for an additional year by the payment within 90 days after the end of such one year period, of an additional shut-in royalty at the rate of \$1.00 per acre.

5. Lessor's Ownership Interest. If Lessor owns an interest in the leased premises that is less than the entire undivided fee simple estate, then the royalties and rentals provided herein shall be paid to Lessor only in the proportion which the Lessor's interest bears to the whole and undivided fee.

6. Lessee's Use or Production. Lessee shall have the right to use, free of cost, gas, oil and water produced on the leased premises for its operations on the leased premises.

7. Pipeline Depth. When requested by Lessor, Lessee shall bury its pipelines below plow depth.

8. Damage to Growing Crops. Lessee shall pay for damages caused by its operations to growing crops (other than hay or pasture crops) on the leased premises.

9. Removal of Equipment. Lessee shall have the right, at any time, to remove all machinery, equipment and fixtures on the leased premises, including the right to draw and remove casing.

10. Assignment. Either party to this agreement may assign such party's interest under this lease. The covenants under this lease agreement shall extend to each party's heirs, executors, administrators, successors and assigns. No change in the ownership of the leased premises or assignment of rentals or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment that is in a form acceptable to the Lessee.

In the event that the Lessee's interest under this lease shall be assigned as to a part or parts of the leased premises, and if the assignee or assignees of such part or parts shall fail or make default in the payment of a proportionate part of the rents or royalties due from the assignee or assignees, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of the leased premises upon which the Lessee or any assignee thereof shall make due payments of said rentals or royalties.

If the leased premises are now or hereafter are owned in severalty or in separate tracts, the leased premises may be developed and operated as an entirety. The royalties shall be paid to each separate owner of the leased premises in proportion to that acreage owned by such owner bears to the entire acreage of the leased premises. The Lessee shall have no obligation to offset wells on separate tracts and to which the leased premises may hereafter be divided by sale, devise or otherwise, or to furnish separate measuring and receiving tanks for oil produced from such separate tracts.

11. Warranty of Title. Lessor hereby warrants that Lessor has good and marketable title to the leased premises. The Lessee shall have the right, at any time, to redeem for Lessor by payment, any mortgages, taxes or other liens on the leased premises in the event of default of payment by Lessor and to be subrogated to the rights of the holder thereof.

In witness whereof, the parties have executed this lease agreement the day and year first written above.

"LESSOR"

Chris M. Young
Chris M. Young

"LESSEE"

JONES & BUCK DEVELOPMENT
COMPANY

By: Matt Jones
Matt Jones, Partner of
Jones & Buck Development Company

STATE OF KANSAS } SS 10⁰² ✓
Chautauqua County }
This instrument was filed for record
this 20 day of November
2001 at 1:10 o'clock P M and duly
recorded in book 108 of
records on page 719 of
Laura C. Benson
REGISTER OF DEEDS

STATE OF KANSAS)
COUNTY OF CHAUTAUQUA) ss:

Before me a notary public in and for the state and county referenced above, came Chris M. Young, who is personally known to me to be the same person who executed the above instrument and acknowledged execution of the same.

Subscribed and sworn to before me this 20th day of November, 2001.

My Appointment Expires: February 5, 2005
Rega Talbott
Notary Public

STATE OF KANSAS)
COUNTY OF CHAUTAUQUA) ss:

NOTARY PUBLIC, State of Kansas
REGA TALBOTT
My Comm. Exp. 2-5-2005

Before me a notary public in and for the state and county referenced above, came Matt Jones, acting in his capacity as partner of Jones & Buck Development Company, who is personally known to me to be the same person who executed the above instrument and acknowledged execution of the same.

Subscribed and sworn to before me this 20th day of November, 2001.

My Appointment Expires: February 5, 2005
Rega Talbott
Notary Public

NOTARY PUBLIC, State of Kansas
REGA TALBOTT
My Comm. Exp. 2-5-2005

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