REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION AUTHORIZATION
OR TRANSFER OF SURFACE POND PERMIT

KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 S MARKET, ROOM 2078 WICHITA, KANSAS 67202

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Check Applicable Boxes: KANSAS	CORP COEffective Date of Transfer 01/01/2000
X) Oil Lease: No. of Wells 1 2007 MAR	Randall #1
[X] Gas Lease: No. of Wells XX **	N/2-N/2-NE sec_6_T33_R21_W/XX
** SIDE TWO MUST BE COMPLETED **	Legal Description of Lease: NE/4 & NW/4
[] Saltwater Disposal Well - Docket No	Sec. 6-33S-21W & W/2SE/4 & E/2SW/4 Sec 31 &
Spot Location: feet from N/S	E/2 SE/4 & W/2SW/4 Sec 32 both in 32S-21W
feet from E/W	Clark Co., KS
[] Enhanced Recovery Proj. Docket No	County
Entire project: Yes/No Number of injection wells**	Production Zone(s) Morrow
Field Name Sitka	Injection Zone(s)
	Feet from N/S Line of Section
Surface Pond Permit # (API No. If Drill Pi	
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit
***********************	***************
Past Operator's License No. 31975	Contact Person: Phyllis Spurlock
Past Operator's Name and Address:	Phone: 918-584-2558
그리 그들의 그렇게 속한 속한 전 보면 된	선물에 들다 물리 교회를 잃는 것이 있는 것이 없는 것이 없는 것이다.
Staghorn Resources, LLC	Date 03/01/2000
406 S. Boulder, Suite 800 Tulsa, OK 74103 Frank G. Eby, Preside	nt
Title	Signature
New Operator's License No5303	Contact Person G. E. Canaday
New Operator's Name and Address	Phone 316 265 7073
Canaday Oil Corporation	Oil/Gas Purchaser GPM LLC
842 Toh-N-Hah Tr. Wichita, Ks. 67212-4538	
WICHICA, NS. 0/212-4550	Date 3/3/2000
•	3000
Title President	Signature / Coccar
· · · · · · · · · · · · · · · · · · ·	request for transfer of injection authorization,
ACKNOWLEDGEMENT OF TRANSFER: The above surface pond permit # has been	en noted, approved and duly recorded in the record
of the Kansas Corporation Commission. Th	is acknowledgement of transfer pertains to Kansa:
Corporation Commission records only and d	oes not convey any ownership interest in the above
injection well(s) or pond permit.	
	is acknowledged as the
as the new operator and may continue to	
inject fluids as authorized by Docket #	
. Recommended action	e e
7 6 6	
0.25	
DateAuthorized Signature	DateAuthorized Signature
MAN	Form T1 7/5
EP&R 4/11/2000 PRODAY 9 20015 4-27-00	

MUST BE FILED FOR ALL WELLS

16	205 205		77 (3) / (3)				Timo	 VED RP C	110.	NSAS	MI ZI	2 60	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		1-6	WELL NO.	*LEASE NAME
								900		400) (1) les		2000		(aw Tigaco	15-025-20,138	API NO. (YR DRLD/PRE '67).	Randall #1-6 Gas Unit
													La		330	FOOTAGE FROM (i.e. FSL=Fee	*LOCATION:
FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	Circle FSL/FNL 1320	GE FROM SECTION LINE FSL=Feet from South	NE/4 6-33S-21W, Clark Co.
FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	_ FEL/FWL	_ FEL/FWL	FEL/FWL	FEL/FWL	Circle FEL/FWL	E h Line)	. Clark Co.
					to all						1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				Gas	TYPE OF WELL (OIL/GAS INJ/WSW)	
				A	3.4		3.	0.74					DALL STANK		Prod	WELL STATUS (PROD/TA'D ABANDONED)	

A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY

cach lease If a lease covers more than one section please indicate which section each well is located. *When transferring a unit which consists of more than one lease please file a separate side two for