

REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION AUTHORIZATION  
OR TRANSFER OF SURFACE POND PERMIT

KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 S MARKET, ROOM 2078  
WICHITA, KANSAS 67202

RECEIVED

STATE CORPORATION COMMISSION

Check Applicable Boxes:

Effective Date of Transfer 1-01-00

[X] Oil Lease: No. of Wells 1 \*\* JAN 04 2000 Lease Name Rose

[X] Gas Lease: No. of Wells CONSERVATION DIVISION - - - - - Sec 25 T 34S R 12 W/X  
\*\* SIDE TWO MUST BE COMPLETED \*\* Wichita, Kansas

Legal Description of Lease: \_\_\_\_\_

[ ] Saltwater Disposal Well - Docket No. \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from N/S Line  
\_\_\_\_\_ feet from E/W Line

SE/4 Sec. 25-34S-12W

[ ] Enhanced Recovery Proj. Docket No. \_\_\_\_\_  
Entire project: Yes/No  
Number of injection wells \_\_\_\_\_ \*\*

County Barber

Production Zone(s) Mississippi

Field Name Stranthan Injection Zone(s) \_\_\_\_\_

Surface Pond Permit # \_\_\_\_\_ Feet from N/S Line of Section  
(API No. If Drill Pit) \_\_\_\_\_ Feet from E/W Line of Section

Identify: Emergency Pit ☐ Burn Pit ☐ Storage Pit ☐ Drill Pit ☐

Past Operator's License No. 5097 ✓ Contact Person: Kenneth S. Martin

Past Operator's Name and Address:

Phone: (316) 264-0352

Martin Oil Producers, Inc.

Date January 1, 2000

150 N. Main, Suite 1010

Wichita, Kansas 67202

Title President

Signature [Signature]

New Operator's License No. 31980 ✓

Contact Person Timothy D. Hellman

New Operator's Name and Address

Phone (316) 262-1077

Lotus Operating Company, LLC

Oil/Gas Purchaser AAPL & Kansas Gas Supply

100 S. Main, Suite 520

Date January 1, 2000

Wichita, Kansas 67202

Title Managing Member

Signature [Signature]

**ACKNOWLEDGEMENT OF TRANSFER:** The above request for transfer of injection authorization, surface pond permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit.

\_\_\_\_\_ is acknowledged  
as the new operator and may continue to  
inject fluids as authorized by Docket # \_\_\_\_\_  
Recommended action \_\_\_\_\_

\_\_\_\_\_ is acknowledged as the  
new operator of the above named lease containing  
the surface pond permitted by # \_\_\_\_\_

Date \_\_\_\_\_  
Authorized Signature \_\_\_\_\_

Date \_\_\_\_\_  
Authorized Signature \_\_\_\_\_

\*LOCATION: Sec. 25-34S-12W

FOOTAGE FROM SECTION LINE  
(i.e. FSL=Feet from South Line)

FOOTAGE FROM SECTION LINE  
(i.e. FSL=Feet from South Line)

Oil/Gas Prod.

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\*When transferring a unit which consists of more than one lease please file a separate slide two for



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CONSERVATION DIVISION  
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STATE CORPORATION COMMISSION

Effective Date of Transfer 1-01-00

☒ Oil Lease: No. of Wells 3

JAN 04 2000

Lease Name Danahy / Suzie

☒ Gas Lease: No. of Wells     

\*\* SIDE TWO MUST BE COMPLETED \*\*

CONSERVATION DIVISION  
Wichita, Kansas

     -      -      Sec 30 T 34S R 11 (W/E)

Legal Description of Lease:     

[ ] Saltwater Disposal Well - Docket No.     

Spot Location:      feet from N/S Line

All of Sec. 30-34S-11W

     feet from E/W Line

[ ] Enhanced Recovery Proj. Docket No.     

County Barber

Entire project: Yes/No

Number of injection wells      \*\*

Production Zone(s) Mississippi

Field Name Stranathan

Injection Zone(s)     

Surface Pond Permit #     

(API No. If Drill Pit)

     Feet from N/S Line of Section

     Feet from E/W Line of Section

Identify: Emergency Pit ☐

Burn Pit ☐

Storage Pit ☐

Drill Pit ☐

Past Operator's License No. 5097 ✓

Contact Person: Kenneth S. Martin

Past Operator's Name and Address:

Martin Oil Producers, Inc.

150 N. Main, Suite 1010

Wichita, Kansas 67202

Title President

Phone: (316) 264-0352

Date January 1, 2000

Signature *Kenneth S. Martin*

New Operator's License No. 31980 ✓

Contact Person Timothy D. Hellman

New Operator's Name and Address

Phone (316) 262-1077

Lotus Operating Company, LLC

100 S. Main, Suite 520

Wichita, Kansas 67202

Oil/Gas Purchaser AAPL & Kansas Gas Supply

Date January 1, 2000

Signature *Timothy D. Hellman*

Title Managing Member

\*\*\*\*\*  
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\_\_\_\_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by Docket #     . Recommended action     

\_\_\_\_\_ is acknowledged as the new operator of the above named lease containing the surface pond permitted by #     

Date \_\_\_\_\_  
Authorized Signature

Date \_\_\_\_\_  
Authorized Signature

EP&R2/11/2000 PROD      UIC     

Form T1 7/94

**LOCATION:** Sec. 30-34S-11W

API NO.  
(YR DRLD/PRE '67) \*

TYPE OF WELL	WELL STATUS
(OIL/GAS	(PROD/TA'D
INJ/WSW)	ABANDONED)

WELL STATUS  
(PROD/TA'D  
ABANDONED)

circle circle  
6/5' 6/5'  
EST./ENT. EST./ENT.

Oil/Gas Prod.

720' ~~PSX/JENL~~ 2420' ~~FEL/XXX~~

Oil/Gas Prod.

2310' ~~EST. XXXX~~ 2640 ~~XXX/FTL.~~

Oil/Gas Prod.

**FSL/FNL** \_\_\_\_\_ **FEL/FWL** \_\_\_\_\_

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**FSL/FNL** \_\_\_\_\_ **FEL/FWL** \_\_\_\_\_

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**FSL/FNL** \_\_\_\_\_ **FEL/FWL** \_\_\_\_\_

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**FSL/FNL** \_\_\_\_\_ **FEL/FWL** \_\_\_\_\_

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**FSL/FNL** \_\_\_\_\_ **FEL/FWL** \_\_\_\_\_

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**FSL/FNL** \_\_\_\_\_ **FEL/FWL** \_\_\_\_\_

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**FSL/FNL** **FEL/FWL**

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**FSL/FNL** \_\_\_\_\_ **FEL/FWL** \_\_\_\_\_

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**FSL/FNL** **FEL/FWL**

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                     FSL/FNL                      FEL/FWL

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FSL/FNL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

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                     FSL/FNL                      FEL/FWL

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**FSL/FNL** \_\_\_\_\_ **FEL/FWL** \_\_\_\_\_

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A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY

\*when transferring a unit which consists of more than one lease please file a separate side two for





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## Kansas Corporation Commission

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Bill Graves, Governor   John Wine, Chair   Cynthia L. Claus, Commissioner   Brian J. Moline, Commissioner

Tim Hellman  
Lotus Operating Company, L.L.C.  
100 So. Main St. Suite 520  
Wichita, KS. 67202

February 16, 2000

RE: Well-Type Classification and Attendant Consequences-  
Rose Well And Danahy/Suzie Wells; Sec.30-34S-11W  
And Sec.25-34S-12W; Barber County;

Dear Mr. Hellman:

In reviewing the lease transfer forms recently submitted for the two leases referenced above, I was forced to try to put the wells on these two leases into one category or the other (i.e. oil well or gas well) using the Commission's classification ratio of 15,000 cu.ft./BBL.

I'm not able to do so because the gas production from all of the active wells on both leases is reported as an aggregate total volume going through a central meter. Therefore, I can't know the individual wellhead volumes being sold from each well in order to divide that gas volume by whatever amount of crude oil that that particular well routinely makes so as to come up with the all-important gas/oil ratio.

Hence, my writing to you.

From what I am able to see, it doesn't appear that any of the wells on the Danahy/Suzie lease are producing more than about a barrel and a half per day of oil. So, if they make any significant volume of natural gas per day, then they would seem to be gas wells rather than oil wells and would, therefore, need to have annual state one-point, open flow tests conducted on them as soon as possible. Acreage being held with ongoing production from the Suzie wells might have to be increased as a result of such a change, also.

Likewise for the one well on the Rose lease. I'm guessing that it routinely produces about two and a half barrels of oil per day, but, again, I don't know how much gas it produces per day.

Please do an assessment of the wells on both leases in order to ascertain the category into which each active well belongs *utilizing the 15,000 cu.ft./BBL ratio* and then take whatever steps are necessitated by the reclassification of any of these wells to the gas well category.

I'll expect to receive a reply from you within the next two weeks. Thank you for your prompt assistance and cooperation.

Sincerely,

Jim Hemmen  
Research Analyst



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Tim Hellman

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