010105_Bing_IMJ.pdf

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JAN 2 8 2006

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

KCC WICHITA

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes: ✓ Oil Lease: No. of Oil Wells 2 APR 1 1 2006	Effective Date of Transfer: Jan 1st of 2005		
Gas Lease: No. of Gas Wells WICHITA, KS	KS Dept of Revenue Lease No.: 115220 Lease Name: Bing		
Gas Gathering System: Saltwater Disposal Well - Permit No.: D-20621			
Spot Location: 990 feet from V N / S Line 990 feet from V E / W Line	Legal Description of Lease: east half of section 2, township		
Enhanced Recovery Project Permit No.:	28 south, range 7 east		
Entire Project: Yes No	County: Butler		
Number of Injection Wells**			
Field Name: Brandt - Sensenbaugh	Production Zone(s): Mississippi		
** Side Two Must Be Completed.	Injection Zone(s): Arbuckle		
Side ino must be completed.			
Surface Pit Permit No.:	feet from N/ S Line of Section		
(AP! No. if Drill Pit, WO or Haul)	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
0570			
Past Operator's License No. 9576	Contact Person: Ronnie Whiteman		
Past Operator's Name & Address: Gen-Dor Oil Company	Phone: 620-467-2615		
8135 281st rd, Cambridge Kansas	Date:		
Title: owner - operator	Signature: Ponnie Whiter		
New Operator's License No. 5556	Contact Person: Robert P. Bukaty		
New Operator's Name & Address: Viva International, Inc.	Phone: 913-859-0438		
8357 Melrose Drive, Lenexa, Kansas 66124	Oil / Gas Purchaser: Coffeyville Resources Crude Transportation		
Title: operator	Date: Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been		
noted, approved and duly recorded in the records of the Kansas Corpor			
Corporation Commission records only and does not convey any ownership			
Composition Commission records only and does not convey any different	microst in the above injection wents, or pit permit.		
Viva International, Inc. is acknowledged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No. D-20, 621 Recommended action: U3C'S	permitted by No.:		
updated 2003;2005			
Date:4-10-06 Sanbara Morifo	Date:		
Authorized Signature	Authorized Signature		
	PRODUCTION UIC 4-10-06		
Mail to: Past Operator New Operator	District		

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 115220				
* Lease Name:			* Location: E	1/2 of sec. 2 T 28 S	R7E
Well No.	API No. (YR DRLD/PRE 67)	Footage from (i.e. FSL = Feet	from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		1675 Circle	1650 FEL FWL	Oil SWD ~	PROD ✓
2	<u>15-015-90290</u>	990 FRIEND	990 FELFWL	3000	
3	15-015-21926	1980 FOEN	660 FELFWL	Oil	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Production of Francisco	72 7 MT 2 6A
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		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.