REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION AUTHORIZATION OR TRANSFER OF SURFACE POND PERMIT	KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 S MARKET, ROOM 2078 WICHITA, KS 67202		
*********	010198_Dirks_D.pdf		
Check Applicable Boxes:	Effective Date of Transfer 1/1/9%		
[X]Oil Lease No. of Wells	Lease Name $Dirks D$		
[] Gas Lease No. of Wells **SIDE TWO MUST BE COMPLETED**	C - AE - ME - Sec. 2/ T/SS R35 N W		
Coltanton di massal Wall Dasket No.	Legal Description of Lease: NE/4 of		
Saltwater disposal Well-Docket No Spot Location: feet from N Line	21-155-35W		
feet from E Line			
Enhanced Recovery Proj Docket No	County Logan		
Entire project: Yes	Production Zone(s) Mor moton		
Number of injection wells **	Froduction Zone(s) ///OT THO YEAR		
Field Name Momen	Injection Zone(s)		
************	*************		
Surface Pond Permit #	Feet from N Line of Section		
(API No. if Drill Pit)	Feet from E Line of Section		
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit Drill Pit		
**************************************	****************		
Past Operator's License No. 9552	Contact Person: Donald W. Sanders, Sr.		
Past Operator's Name and Address:	Phone 316-278-3811		
DWS Properties			
150 E. Forest	Date 1/1/98		
Sterling, KS 67 Title President	Signature Donald W. Sandy Sr.		
**************************************	Signature Nondel W. Develus Ar.		
New Operator's License No. 30931	Contact Person: Charles Schmidt		
New Operator's Name and Address:	Phone 316-755-3523		
Daystar Petroleum, Inc. 1321 W. 93rd N.	Date 1/2/98		
Valley Center, KS 67147-9136	Oil/Gas Purchaser <u>Texoco</u>		
Title President	Signature (Mentes Aleman)		

ACKNOWLEDGMENT OF TRANSFER: The above reque	st for transfer of injection authorization,		
surface pond permit # has been records of the Kansas corporation Commission. Kansas Corporation Commission records only an the above injection well(s) or pond permit.	n noted, approved and duly recorded in the This acknowledgment of transfer pertains to		
	is Hacknowledged as the		
is acknowledged	new operator of ATRIME. Tabower Managed, lease		
as the new operator and may continue to	containing the surface pond permitted by		
inject fluids as authorized by Docket # . Recommended action	# [JAN 6 1998		
· Vacoumiended action	CONSERVATION DIVICION		
	Date		
Date	Authorized signature Form T1 7/97		
Authorized signature			

T1 7/94

*LEASE NA	LEASE NAME DIVIS D *LOCATION: NENE 21-153-35W				-35W
WELL NO.		FOOTAGE FROM SECTION LINE TYPE OF WELL (i.e. FSL=Feet from South Line) (OIL/GAS (PRO			
	15-109-20,204	990 Circle FSL FNL	790 Circle FEL FWL	01	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
•		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		t
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		-
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		· <u>· </u>
		FSL/FNL	FEL/FWL		·
		FSL/FNL	FEL/FWL		

A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.