REQUEST FOR CHANGE OF OPERATOR FRANSFER OF INJECTION AUTHORIZATION OR TRANSFER OF SURFACE POND PERMIT	KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 S MARKET, ROOM 2078 WICHITA, KANSAS 67202
· · · · · · · · · · · · · · · · · · · ·	
Check Applicable Boxes:	Effective Date of Transfer
[X] Oil Lease: No. of Wells **	Lease Name McCune "A"
[ ] Gas Lease: No. of Wells 0 **  ** SIDE TWO MUST BE COMPLETED **	NE - SW - NW - Sec 35 T 228 R 12 W/E  Legal Description of Lease:
Spot Location: feet from N/S Linfect from E/W Lin	W/2 01 NW/4
[ ] Enhanced Recovery Proj. Docket No Entire project: Yes/No	
Number of injection wells None **	Total Con (G) W
Field Name	
Surface Pond Permit # None  (API No. If Drill Pit)  Identify: Emergency Pit Burn Pit	Feet from N/ Line of Section  990  Feet from N/W Line of Section  Storage Pit  Drill Pit
Jandie Oil Company, Inc. Rt 3 Box 80 Hudson, Kansas 67545	ne: <u>3/6-793-7288</u> e <u>1-3/-97</u> nature <u>Januie M. Raso</u>
********	CAULD MARCO
New Operator's License No. 32078 Con	11-31-07
New Operator's Name and Address Pho	one
Rt. 3 BOX 80	/Gas Purchaser // // // // // // // // // // // // //
Hudson, Kansas 67545	$\frac{1}{\sqrt{1 - \frac{1}{2}}}$
Title	gnature AMICO TIN 1900
surface pond permit # has been no	uest for transfer of injection authorization, oted, approved and duly recorded in the record acknowledgement of transfer pertains to Kansas not convey any ownership interest in the above
is acknowledged	is acknowledged as the w operator of the above named lease containing
as the new operator and may continue to inject fluids as authorized by Docket # th . Recommended action	e surface pond permitted by # 0 200
Date Da	te W &
Authorized Signature	Authorized Signature Form T1 7/54

																WELL NO.	*LEASE NAME
21															15-185-20,201	API NO. (YR DRLD/PRE '67),	# 1 M. Cinc't"
FSL/FNL FEL/FWL	FSL/FNL FEL/FWL	FSL/FNLFEL/FWL	FSL/FNL FEL/FWL	FSL/FNLFEL/FWL	FSL/FNL FEL/FWL	FSL/FNL FEL/FWL	FSL/FNL FEL/FWL	4290 FSL/FNL 4290 FEL/FWL	FOOTAGE FROM SECTION LINE (i.e. FSL=Feet from South Line)	*LOCATION: 35-225-12 SENWNW							
															al	TYPE OF WELL (OIL/GAS INJ/WSW)	MWW
															TA allow	WELL STATUS (PROD/TA'D ABANDONED)	

## A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY

SCHEDULE 2 (CLASS 2B) (REV. 12/94)	.A & M	1 / 10 4/1			JU	PRAISER BY APRIL
SCHEDOLL Z (OLAGO ZB) (HEV. 12/04)	Did Com	yora	COUNTY,	KANSAS _		<u>~/3</u> , 19 <i>9</i> 10. <i>48-0970</i> 8
STATEMENT OF January	The Corry	any N	1100 00		TATE A	ZIP 6754
.0.710	280 0	CITY - 14	neexem			061634
WINE OF THE ENTRY	ne	OFOTION V	I - ABSTRACT VALU		EASE NO. <u>OC</u> ppraiser's Use Only)	76/6)4
SECTION 1 - LOCATION OF PROPERTY ASSESSED	_	SECTION V		Assessed	Penalty	TOTAL
DESCR	_		Appraised Value		renally	(10.7) (1.1)
	Working Interest (Sec. VI, Lin		6332	1583		<i> 58</i> 3
Hayes	Itemized Equipment (Sec. VI	, Line 9)		25%		
Lot Sec. 35 Adn. Twp. 22.5 Blk. Rng. 124	Total Working Interest					
Twp./City	Royalty Interest (Sec. VI, Lin	ne 1)			XXXXXXXXXXX	
Tax Unit: School Dist.:	Total Working & Royalty Inte	erest				
	SECTION	I II - WELL AND I	EASE DATA			
No. of Wells Oil: Gas: Inj.:	WS:		Secondary Recov	very (	) Permit No.:	
Shut In: SWD: TA:	Total	1	Producing Forma	tion:		
Year First produced:	SPUD Date:		Market Price Rec	eived (Producer): \$		
Average Depth of Well: 3550 Producing		***************************************	Less Oil Transpo			
Oil Gravity: 36 Water Production (Percent	J				Oil Purchaser:	
Oil drawity. 300 Water Froduction (Fercent	<i>'</i>	N IV - PRODUC	NET PRICE: \$			
	MONTHLY PROD		I			
MONTH			1		Notation	
MONTH	19 96	19 9	5		INUIDIO	
January		-				2
February		4				,
March		_				
April		_				
May						
June						
July	165,25	1				
August		7				
September		1				
October		1				
November				SEVE	RANCE TAX EXEMPTION	ON
December		-		Cert. No	Yes	
(1) Annual Production	165	169	Ctata Evernat	ion Docket No	100	
(2) Casinghead Gas (Convi. Bbls.)	105	XXXXXX XX			inghead Gas Production	)
11	165	XXXXXX XX				
(3) Total Annual Production Bbls. (to Sec. V, Item 1)					=/	=
(4) Annual Decline Bbls.	4	XXXXXX XX	I TOULUCIION			\$ Bbl. Oil Bbl. Oil
	27/1	XXXXXX XX		(Tra	nsfer to Sec. IV, Line 2	)
(5) Percentage Rate of Decline	0, 0					
	SECTION V - C		E CALCULATIONS	2		2211
165 x 18.5	SECTION V - C	3061	X	3.009		7211
1. Total Amount (Bbls.) Production X 18.5	SECTION V - 0		Stream X	4. Present Worth I	actor 5. Est	imated Gross Reserve Valu
1. Total Amount (Bbls.) Production X 2. Net Price SECTION VI - GROSS RESERVE V	SECTION V - 0	3061	X	4. Present Worth I		imated Gross Reserve Valu C. Appraiser
1. Total Amount (Bbls.) Production X 2. Net Price SECTION VI - GROSS RESERVE V	SECTION V - 0 S as of January 1 = 3. Es ALUE X DECIMAL INTEREST	3061	Stream X	4. Present Worth I	actor 5. Est	imated Gross Reserve Valu C. Appraiser
1. Total Amount (Bbls.) Production X 18.5  2. Net Price SECTION VI - GROSS RESERVE V  1. Royalty Interest Valuation:* \$ 9211	SECTION V - CO as of January 1 = 3. Es ALUE X DECIMAL INTEREST	3061	Stream X	4. Present Worth I	actor 5. Est	imated Gross Reserve Valu C. Appraiser
1. Total Amount (Bbls.) Production  SECTION VI - GROSS RESERVE V  1. Royalty Interest Valuation: \$9211  2. Working Interest Valuation: 9211	SECTION V - $\frac{1}{2}$ as of January 1 = $\frac{1}{3}$ . Es ALUE X DECIMAL INTEREST $\frac{1}{2}$ $\frac{1}{2$	3061	Stream X	4. Present Worth I	actor 5. Est	imated Gross Reserve Valu C. Appraiser /655 7556
1. Total Amount (Bbls.) Production  SECTION VI - GROSS RESERVE V  1. Royalty Interest Valuation: \$ 9211  2. Working Interest Valuation: 9211  3. Deduct Operating Cost Allowance	SECTION V - $\frac{1}{3}$ = $\frac{1}{3}$ Es as of January 1 = $\frac{1}{3}$ Es ALUE X DECIMAL INTEREST $\frac{1}{3}$ $\frac{1}{3}$ $\frac{1}{3}$ $\frac{1}{3}$ $\frac{1}{3}$	3061 std. Gross Income	Stream X A. Sched	4. Present Worth I	actor 5. Est	imated Gross Reserve Valu C. Appraiser /655 7556
1. Total Amount (Bbls.) Production  SECTION VI - GROSS RESERVE V  1. Royalty Interest Valuation:  2. Working Interest Valuation:  3. Deduct Operating Cost Allowance  A. Producing Well: \$ 36494	SECTION V - $\frac{1}{3}$ = $\frac{1}{3}$ Es as of January 1 = $\frac{1}{3}$ Es ALUE X DECIMAL INTEREST $\frac{1}{3}$ $\frac{1}{3}$ $\frac{1}{3}$ $\frac{1}{3}$ Per Well x	3061 std. Gross Income	Stream XA. Sched	4. Present Worth I	actor 5. Est	imated Gross Reserve Valu C. Appraiser
1. Total Amount (Bbls.) Production  SECTION VI - GROSS RESERVE V  1. Royalty Interest Valuation: \$ 9211  2. Working Interest Valuation: 9211  3. Deduct Operating Cost Allowance  A. Producing Well: \$ 36494  B. Injection Well: \$	SECTION V - 0   S	3061 std. Gross Income Wells	Stream X A. Sched	4. Present Worth I	actor 5. Est	imated Gross Reserve Valu C. Appraiser /655 7556
1. Total Amount (Bbls.) Production  SECTION VI - GROSS RESERVE V  1. Royalty Interest Valuation:  2. Working Interest Valuation:  3. Deduct Operating Cost Allowance  A. Producing Well:  B. Injection Well:  C. Submersible:	SECTION V - $\frac{1}{3}$ = $\frac{1}{3}$ Es as of January 1 = $\frac{1}{3}$ Es ALUE X DECIMAL INTEREST $\frac{1}{3}$ $\frac{1}{3}$ $\frac{1}{3}$ $\frac{1}{3}$ Per Well x	3061 std. Gross Income	Stream X A. Sched	4. Present Worth I	actor 5. Est	imated Gross Reserve Value C. Appraiser
1. Total Amount (Bbls.) Production  SECTION VI - GROSS RESERVE V  1. Royalty Interest Valuation: \$ 9211  2. Working Interest Valuation: 9211  3. Deduct Operating Cost Allowance  A. Producing Well: \$ 36494  B. Injection Well: \$  C. Submersible: \$  4. SUBTOTAL (Line 2 Minus Lines 3 A, B, C)	SECTION V - 0   S	3061 std. Gross Income Wells	Stream X A. Sched	4. Present Worth I	B. Owner	imated Gross Reserve Value C. Appraiser 1655 7556 36494
1. Total Amount (Bbls.) Production  SECTION VI - GROSS RESERVE V  1. Royalty Interest Valuation: \$ 9211  2. Working Interest Valuation: 9211  3. Deduct Operating Cost Allowance  A. Producing Well: \$ 36494  B. Injection Well: \$  C. Submersible: \$  4. SUBTOTAL (Line 2 Minus Lines 3 A, B, C)  5. Line 2, Col. A: \$ 7556	SECTION V - CO SS = 3. Es as of January 1 3. Es ALUE X DECIMAL INTEREST  X 179687  X 820313  Per Well X Per Well X Per Well X  X 4 ( ( )	3061 std. Gross Income Wells	Stream X A. Sched	4. Present Worth I	B. Owner	imated Gross Reserve Value  C. Appraiser  1655  7556  36494  (-28938)
1. Total Amount (Bbls.) Production  SECTION VI - GROSS RESERVE V  1. Royalty Interest Valuation:  2. Working Interest Valuation:  3. Deduct Operating Cost Allowance  A. Producing Well:  3. G. Submersible:  4. SUBTOTAL (Line 2 Minus Lines 3 A, B, C)  5. Line 2, Col. A:  6. Line 4 if greater than zero/Line 5 if Line 4 is zero or I	SECTION V - CO SS = 3. Es as of January 1 3. Es ALUE X DECIMAL INTEREST  X 179687  X 820313  Per Well X Per Well X Per Well X  X 4 ( ( )	3061 std. Gross Income Wells	Stream X A. Sched	4. Present Worth I	Factor 5. Est B. Owner	imated Gross Reserve Value C. Appraiser 1655 7556 36494
1. Total Amount (Bbls.) Production  SECTION VI - GROSS RESERVE V  1. Royalty Interest Valuation:  2. Working Interest Valuation:  3. Deduct Operating Cost Allowance  A. Producing Well:  3. Lipection Well:  4. SUBTOTAL (Line 2 Minus Lines 3 A, B, C)  5. Line 2, Col. A:  5. Line 4 if greater than zero/Line 5 if Line 4 is zero or 1  7. Add Prescribed Equipment Value	SECTION V - 0   S	Wells Wells	A. Sched	4. Present Worth I	B. Owner	imated Gross Reserve Value  C. Appraiser  1655  7556  36494  (-28938)  756
1. Total Amount (Bbls.) Production  SECTION VI - GROSS RESERVE V  1. Royalty Interest Valuation: \$ 9211  2. Working Interest Valuation: 9211  3. Deduct Operating Cost Allowance  A. Producing Well: \$ 36494  B. Injection Well: \$  C. Submersible: \$  4. SUBTOTAL (Line 2 Minus Lines 3 A, B, C)  5. Line 2, Col. A: \$ 7566  6. Line 4 if greater than zero/Line 5 if Line 4 is zero or 1  7. Add Prescribed Equipment Value  A. Producing Well: \$ 5576	SECTION V - 0   S	Wells Wells	A. Sched	4. Present Worth I	B. Owner	imated Gross Reserve Value  C. Appraiser  1655  7556  36494  (-28938)
1. Total Amount (Bbls.) Production  SECTION VI - GROSS RESERVE V  1. Royalty Interest Valuation: \$ 9211  2. Working Interest Valuation: 9211  3. Deduct Operating Cost Allowance  A. Producing Well: \$ 36494  B. Injection Well: \$  C. Submersible: \$  4. SUBTOTAL (Line 2 Minus Lines 3 A, B, C)  5. Line 2, Col. A: \$ 7566  6. Line 4 if greater than zero/Line 5 if Line 4 is zero or 1  7. Add Prescribed Equipment Value  A. Producing Well: \$ 5576	SECTION V - 0   S	Wells Wells	A. Sched	4. Present Worth I	B. Owner	imated Gross Reserve Value  C. Appraiser  1655  7556  36494  (-28938)  756
1. Total Amount (Bbls.) Production  SECTION VI - GROSS RESERVE V  1. Royally Interest Valuation: \$ 9211  2. Working Interest Valuation: 9211  3. Deduct Operating Cost Allowance  A. Producing Well: \$ 36494  B. Injection Well: \$  C. Submersible: \$  4. SUBTOTAL (Line 2 Minus Lines 3 A, B, C)  5. Line 2, Col. A: \$ 7556  6. Line 4 if greater than zero/Line 5 if Line 4 is zero or 17. Add Prescribed Equipment Value  A. Producing Well: \$ 5576  B. T.AS.I., SWD, Injection Well: \$	SECTION V - 0   S	Wells Wells	A. Sched	4. Present Worth I	B. Owner	imated Gross Reserve Value  C. Appraiser  1655  7556  36494  (-28938)  756  756
1. Total Amount (Bbls.) Production  SECTION VI - GROSS RESERVE V  1. Royalty Interest Valuation: \$ 9211  2. Working Interest Valuation: 9211  3. Deduct Operating Cost Allowance  A. Producing Well: \$ 36494  B. Injection Well: \$  C. Submersible: \$  4. SUBTOTAL (Line 2 Minus Lines 3 A, B, C)  5. Line 2, Col. A: \$ 7556  6. Line 4 if greater than zero/Line 5 if Line 4 is zero or 1  7. Add Prescribed Equipment Value  A. Producing Well: \$ 5576  B. T.AS.I., SWD, Injection Well: \$  C. Submersible: \$	SECTION V - 0   S	Wells Wells Wells Wells	A. Sched	4. Present Worth I	Factor 5. Est B. Owner	imated Gross Reserve Value  C. Appraiser  1655  7556  36494  (-28938)  756
1. Total Amount (Bbls.) Production  SECTION VI - GROSS RESERVE V  1. Royalty Interest Valuation: \$ 92// 2. Working Interest Valuation: 92// 3. Deduct Operating Cost Allowance  A. Producing Well: \$ 36494  B. Injection Well: \$  C. Submersible: \$  4. SUBTOTAL (Line 2 Minus Lines 3 A, B, C)  5. Line 2, Col. A: \$ 7566  6. Line 4 if greater than zero/Line 5 if Line 4 is zero or I  7. Add Prescribed Equipment Value  A. Producing Well: \$ 576  B. T.AS.I., SWD, Injection Well: \$  C. Submersible: \$  8. Working Interest Value (Line 6 + 7 A, B, C) Appraised	SECTION V - 0   S	Wells Wells Wells Wells	A. Sched	4. Present Worth I	Factor 5. Est B. Owner	imated Gross Reserve Value  C. Appraiser  1655  7556  36494  (-28938)  756  756
1. Total Amount (Bbls.) Production  SECTION VI - GROSS RESERVE V  1. Royalty Interest Valuation: \$ 92// 2. Working Interest Valuation: 92// 3. Deduct Operating Cost Allowance  A. Producing Well: \$ 36494  B. Injection Well: \$  C. Submersible: \$  4. SUBTOTAL (Line 2 Minus Lines 3 A, B, C)  5. Line 2, Col. A: \$ 7566  6. Line 4 if greater than zero/Line 5 if Line 4 is zero or I  7. Add Prescribed Equipment Value  A. Producing Well: \$ 576  B. T.AS.I., SWD, Injection Well: \$  C. Submersible: \$  8. Working Interest Value (Line 6 + 7 A, B, C) Appraised  9. Itemized Equipment (Section III - Attach Schedule)	SECTION V - CO SS as of January 1 3. Es ALUE X DECIMAL INTEREST  X - 179687  X - 820313  Per Well X Per Well X  Per Well X  Per Well X  Per Well X  Per Well X  Per Well X  Per Well X  I Value	Wells Wells Wells Wells Wells	A. Sched	4. Present Worth I	Factor 5. Est B. Owner	imated Gross Reserve Value  C. Appraiser  1655  7556  36494  (-28938)  756  756
1. Total Amount (Bbls.) Production  SECTION VI - GROSS RESERVE V  1. Royalty Interest Valuation: \$ 92//  2. Working Interest Valuation: 92//  3. Deduct Operating Cost Allowance  A. Producing Well: \$ 36494  B. Injection Well: \$  C. Submersible: \$  4. SUBTOTAL (Line 2 Minus Lines 3 A, B, C)  5. Line 2, Col. A: \$ 7566  6. Line 4 if greater than zero/Line 5 if Line 4 is zero or I  7. Add Prescribed Equipment Value  A. Producing Well: \$ 5566  B. T.AS.I., SWD, Injection Well: \$  C. Submersible: \$  8. Working Interest Value (Line 6 + 7 A, B, C) Appraised  9. Itemized Equipment (Section III - Attach Schedule)	SECTION V - CO SS as of January 1 3. Es ALUE X DECIMAL INTEREST  X	Wells Wells Wells Wells	Stream  A. Sched	4. Present Worth I	Factor 5. Est B. Owner	imated Gross Reserve Value  C. Appraiser  1655  7556  36494  (-28938)  756  756  5576
1. Total Amount (Bbls.) Production  SECTION VI - GROSS RESERVE V  1. Royalty Interest Valuation: \$ 92// 2. Working Interest Valuation: 92// 3. Deduct Operating Cost Allowance  A. Producing Well: \$ 36494  B. Injection Well: \$  C. Submersible: \$  4. SUBTOTAL (Line 2 Minus Lines 3 A, B, C)  5. Line 2, Col. A: \$ 7566  6. Line 4 if greater than zero/Line 5 if Line 4 is zero or I  7. Add Prescribed Equipment Value  A. Producing Well: \$ 576  B. T.AS.I., SWD, Injection Well: \$  C. Submersible: \$  8. Working Interest Value (Line 6 + 7 A, B, C) Appraised  9. Itemized Equipment (Section III - Attach Schedule)	SECTION V - CO SS as of January 1 3. Es ALUE X DECIMAL INTEREST  X	Wells Wells Wells Wells	Stream  A. Sched	4. Present Worth I	Factor 5. Est B. Owner	imated Gross Reserve Value  C. Appraiser  1655  7556  36494  (-28938)  756  756  5576
1. Total Amount (Bbls.) Production  SECTION VI - GROSS RESERVE V  1. Royalty Interest Valuation: \$ 92//  2. Working Interest Valuation: 92//  3. Deduct Operating Cost Allowance  A. Producing Well: \$ 36494  B. Injection Well: \$  C. Submersible: \$  4. SUBTOTAL (Line 2 Minus Lines 3 A, B, C)  5. Line 2, Col. A: \$ 7566  6. Line 4 if greater than zero/Line 5 if Line 4 is zero or I  7. Add Prescribed Equipment Value  A. Producing Well: \$ 576  B. T.AS.I., SWD, Injection Well: \$  C. Submersible: \$  8. Working Interest Value (Line 6 + 7 A, B, C) Appraised  9. Itemized Equipment (Section III - Attach Schedule)  ATTACH NAME, ADDRESS, AND INTER  AFFIRMATION: I do hereby affirm that this schedule con	SECTION V - CO SS as of January 1 3. Es ALUE X DECIMAL INTEREST  X	Wells Wells Wells Wells	A. Sched  A. Sched  And the second or held by me such a su	4. Present Worth I	Factor 5. Est B. Owner	imated Gross Reserve Value  C. Appraiser  1655  7556  36494  (-28938)  756  756  5576

OIL ASSESSMENT RENDIT	ION /	alle	N			WITH COUNTY AI	PPRAISER BY APRIL		
SCHEDULE 2 (CLASS 2B) (REV. 12/94)	D. walnut o	affici		COUNTY,	KANSAS		March, 1994		
STATEMENT OF 4 MALE	PARCELLUM PARCE	1/11	1	0 1/		OPERATOR I.D. N	10. <u>484000516</u>		
P.O. ADDRESS RT 3	6.0.100780 C	ITY ALL	MA S	mylla		STATE //	ZIP 6754		
NAME OF PROPERTY	une	OFOTION	\#I AF	OTD LOT VAL		LEASE NO. OC	10/6.34		
SECTION 1 - LOCATION OF PROPERTY ASSESSE	D	SECTION		STRACT VAL		Appraiser's Use Only)	TOTAL		
DESCR.			- ' '	aised Value	Assessed	Penalty			
	Working Interest (Sec. VI, Lin		61	95	1549		1549		
	Itemized Equipment (Sec. VI,	Line 9)			2590				
Lot Sec. 35 Adn. Twp. 22 Blk. Rng. 12									
TWP./CityLAYES	Royalty Interest (Sec. VI, Line					XXXXXXXXXXXX			
Tax Unit: School Dist.:	Total Working & Royalty Inter								
	SECTION	II - WELL AND							
No. of Wells Oil: Gas: Inj.:	WS:		_	econdary Reco		) Permit No.:			
Shut In: SWD: T/			_	oducing Forma					
Year First produced:	SPUD Date:				ceived (Producer):	\$			
Average Depth of Well: 3550 Produci			_		ortation Charge: \$				
Oil Gravity: 36 Water Production (Perce	nt): B.P.D.		N	ET PRICE: \$		Oil Purchaser:			
		N IV - PRODU	CTION	DATA					
	MONTHLY PRODU	JCTION							
MONTH	19 95	19	94			Notation			
January									
February							ž.		
March									
April									
May		1							
June		1							
July		1							
August		1							
September	168.87	1							
October	100.0	1							
November					SEV	RANCE TAX EXEMPTI	ON		
December		1			Cert. No	Yes			
(1) Annual Production	168 87	0		State Exempt	tion Docket No				
(2) Casinghead Gas (Convt. Bbls.)	100107	XXXXXX X	XXXX			singhead Gas Production	1		
(3) Total Annual Production Bbls. (to Sec. V, Item 1)	169	XXXXXX X			v				
(4) Annual Decline Bbls.	0	XXXXXX XXXXX Production Price Per			Price Per MC	F Income	\$ Bbl. Oil Bbl. Oil		
(5) Percentage Rate of Decline	Ö	XXXXXX X	10110000000	(Transfer to Sec. IV, Line 2)					
	SECTION V - G			CULATIONS	1				
169 x 14.9	33 = 2	506	12 0/12	X	3,009	_ ~	1541		
		'd. Gross Incor	ne Strea		4. Present Worth		timated Gross Reserve Value		
SECTION VI - GROSS RESERVE			"	A. Sched	lule	B. Owner	C. Appraiser		
1. Royalty Interest Valuation:* \$ 7541	x .179687						1355		
2. Working Interest Valuation: 754/	x . 820313						6186		
Deduct Operating Cost Allowance	* * ×010		+				0100		
A. Producing Well: \$ 36 49 4	Per Well x	Wel	le				36494		
B. Injection Well: \$	Per Well x	Wel					20719		
C. Submersible: \$		Wel							
4. SUBTOTAL (Line 2 Minus Lines 3 A, B, C)	Per Well x	vve	10				(-30308)		
	x .10		+				1-10		
			+				619		
6. Line 4 if greater than zero/Line 5 if Line 4 is zero or	1699.		+				619		
7. Add Prescribed Equipment Value  A. Producing Well: \$ 5576	Der Well v. /	147-1	-	-		-3	5541		
	Per Well x	Wel					5576		
B. T.AS.I., SWD, Injection Well: \$	Per Well x	Wel				=======================================	53		
C. Submersible: \$	Per Well x	Wel	IS			w	6195		
8. Working Interest Value (Line 6 + 7 A, B, C) Appraise	a value		-			<u> </u>	6195		
9. Itemized Equipment (Section III - Attach Schedule)	POT OF BOWE					77	J.		
* ATTACH NAME, ADDRESS, AND INTER AFFIRMATION: I do hereby affirm that this schedule co	REST OF ROYALTY OWN	ERS	wood a-	hold by ma co	high to paragral =	ronarty tavation under the	a lawe of the State of Venera		
pursuant to K.S.A. 79-329 through 79-333.	inalis a full and true list of all perso	onal property 0	wned of	Λ .		1 00	e laws of the state of Narisas		
Janua Production	10. Ine 3/1/10/	96		Jernie		alles w	3 110 196		
OWNER	DATE		/	/ TAX R	ENDITION PREPAREI	10 3	DATE		
	County Code 60	10.1	^						
					ease Name				

I LUCKHOUD OU THE TECHEOR KYHETE

OIL ASSESSMENT RENDIT	ION DA	- Mark	1		WITH COUNTY A	OBSUL 1993				
SCHEDULE 2 (CLASS 2B) (REV. 12/94) _	Dill	george	COUNTY,	KANSAS		0115				
STATEMENT OF	ou compa	my you	1 - n.	0	OPERATOR I.D.					
	585 c	ITY INC	at Bond		STATE_	ZIP 675 43				
NAME OF PROPERTY MC CUS	re				LEASE NO	06/634				
SECTION 1 - LOCATION OF PROPERTY ASSESSED	D	SECTION V	II - ABSTRACT VAL	LUE (Fo	r Appraiser's Use Only)					
DESCR.			Appraised Value	Assessed	Penalty	TOTAL				
	Working Interest (Sec. VI, Lin	e 8)	5576	1394	279	1673				
	Itemized Equipment (Sec. VI,	Line 9)		2570	2076					
Lot Sec 35 Adn. Twp 22 S Blk. Rng. 12										
Twp./City Alouso	Royalty Interest (Sec. VI, Line	2 1)			XXXXXXXXXXX					
1		Total Working & Royalty Interest								
Tax Unit: School Dist.:		LEASE DATA	SE DATA							
No of Walls Oils Cook Init		II - WLLL AND		Secondary Recovery ( ) Permit No.:						
No. of Wells Oil:										
				eceived (Producer)	. ¢					
Year First produced:		SPUD Date:								
Average Depth of Well: 3550 Producii		SWD:			Oil Durchase					
Oil Gravity: Water Production (Percer	<del></del>		NET PRICE: \$		Oil Purchase	r:				
		N IV - PRODUC	TION DATA							
	MONTHLY PRODU									
MONTH	19	19			Notation					
January	$\mathcal{O}$									
February	0					,				
March	n		1	1						
April	0				n Herrina					
May	6				124					
June	0		1	1.00	_					
July	٨	1		Ê	PR 2 - 1968					
August	h									
September	3	1								
October	7	1	1		11. 11.					
November	<u></u>			SF.	VERANCE TAX EXEMPT	TION				
December	<u> </u>	-	i e	Cert. No Yes						
	0		Olata Farana		165					
(1) Annual Production	<i>U</i>	1000000 100		otion Docket No	Casinghead Gas Producti					
(2) Casinghead Gas (Convt. Bbls.)		XXXXXX XX			Jasingheau Gas Flouuch	OII				
(3) Total Annual Production Bbls. (to Sec. V, Item 1)		XXXXXX XX								
(4) Annual Decline Bbls.		XXXXXX XX	i ioductio	Production Price Per MCF Income \$ Bbl. Oil						
(5) Percentage Rate of Decline		XXXXXX XX	XXX ·		Transfer to Sec. IV, Line	2)				
	SECTION V - G	ROSS RESERV	E CALCULATIONS							
X	=		X		=_					
1. Total Amount (Bbls.) Production 2. Net Price	e as of January 1 3. Est	'd. Gross Incom	e Stream	4. Present Wor	th Factor 5. E	stimated Gross Reserve Value				
SECTION VI - GROSS RESERVE V	VALUE X DECIMAL INTEREST		A. Sche	dule	B. Owner	C. Appraiser				
Royalty Interest Valuation:*     \$	X									
2. Working Interest Valuation:	X					江风				
Deduct Operating Cost Allowance					-3					
A. Producing Well: \$	Per Well x	Wells				CO				
	Per Well x	Wells				200				
B. Injection Well: \$					1.1	00				
C. Submersible: \$	Per Well x	Wells			<u>\</u>	SE				
4. SUBTOTAL (Line 2 Minus Lines 3 A, B, C)			-							
5. Line 2, Col. A: \$	X		_		<u>U</u> _					
6. Line 4 if greater than zero/Line 5 if Line 4 is zero or	less:				15	0				
7. Add Prescribed Equipment Value				•		~~~				
A. Producing Well: \$ 5576	Per Well x	Wells	i .		W	5576				
B. T.AS.I., SWD, Injection Well: \$	Per Well x	Wells	3							
C. Submersible: \$	Per Well x	Wells	1							
8. Working Interest Value (Line 6 + 7 A, B, C) Appraise	d Value					5576				
9. Itemized Equipment (Section III - Attach Schedule)										
* ATTACH NAME, ADDRESS, AND INTER	REST OF BOYALTY OWN	ERS								
AFFIRMATION: I do hereby affirm that this schedule co	ntains a full and true list of all person	onal property ow	ned or held by me s	subject to personal	property taxation under t	the laws of the State of Kansas				
pursuant to K.S.A. 79-329 through 79-333.	11/1 11 1	ar	1 no	nin da	111200.	11, 1.94				
ance m Kesse	walls 41/1	95	J-WI	WW //	walls	7 1 1				
OWNER	DATE		() IAX	RENDITION PREPAR	icn	DATE				
MALICALL	1 ^	10110	•	h	Ar. Cum	0 ,				
Lease Code 0061634	County Code 60	-1040		Lease Name	10 UNIC					

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County Code\_

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