

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION AUTHORIZATION
OR TRANSFER OF SURFACE POND PERMIT

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S MARKET, ROOM 2078
WICHITA, KANSAS 67202

Check Applicable Boxes:

[X] Oil Lease: No. of Wells 1 **

[] Gas Lease: No. of Wells 0 **

** SIDE TWO MUST BE COMPLETED **

[] Saltwater Disposal Well - Docket No. None
Spot Location: _____ feet from N/S Line
_____ feet from E/W Line

[] Enhanced Recovery Proj. Docket No. _____
Entire project: Yes/No
Number of injection wells None **

Field Name _____

Surface Pond Permit # None
(API No. If Drill Pit)

Identify: Emergency Pit ☐ Burn Pit ☐

Effective Date of Transfer _____

Lease Name McCune "A"

NE - SW - NW Sec 35 T22S R 12 W/E

Legal Description of Lease: _____

W/2 of NW/4

County Stafford

Production Zone(s) Lansing-Kansas City

Injection Zone(s) None

990 Feet from N/ Line of Section
990 Feet from W/ Line of Section

Storage Pit ☐ Drill Pit ☒

Past Operator's License No. 9163

Past Operator's Name and Address:

Jandie Oil Company, Inc.
Rt 3 Box 80
Hudson, Kansas 67545

Title _____

New Operator's License No. 32078

New Operator's Name and Address

Janiae M. Rose
Rt. 3 Box 80
Hudson, Kansas 67545

Title _____

Contact Person: Janiae M. Rose

Phone: 316-793-7288

Date 1-31-97

Signature Janiae M. Rose

Contact Person Janiae M. Rose

Phone 316-793-7288

Oil/Gas Purchaser NCRA

Date Jan. 31-97

Signature Janiae M. Rose

ACKNOWLEDGEMENT OF TRANSFER: The above request for transfer of injection authorization, surface pond permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by Docket # _____. Recommended action _____

Date _____ Authorized Signature _____

_____ is acknowledged as the new operator of the above named lease containing the surface pond permitted by # _____

Date _____ Authorized Signature _____

~~#1 Mc Cune #1~~

FOOTAGE FROM SECTION LINE
(i.e. FSL=Feet from South Line)

WELL STATUS
(PROD/TA'D
ABANDONED)

15-185-29201

429D circle
FSL/FNL 429D circle
FEL/FWL

[Signature]

TA Clark

FSL/FNL — FEL/FWL

1000

FSL/FNL — FEL/FWL

FSL/FNL — FSL/FNL

TMJ/TMJ	TMJ/TMJ
TMJ/TMJ	TMJ/TMJ

ESTIMATE —————

100/100 — 100/100

100/100 — 100/100

—

1

When transferring a unit which consists of more than one lease please file a separate side two for

OIL ASSESSMENT RENDITION

SCHEDULE 2 (CLASS 2B) (REV. 12/94)

SHALL BE FILED WITH COUNTY APPRAISER BY APRIL 1

STATEMENT OF

COUNTY, KANSAS

OPERATOR J.D. NO. 48-0970869

P.O. ADDRESS

CITY

STATE

ZIP

NAME OF PROPERTY

LEASE NO.

SECTION I - LOCATION OF PROPERTY ASSESSED		SECTION VII - ABSTRACT VALUE (For Appraiser's Use Only)			
DESCR.		Appraised Value	Assessed	Penalty	TOTAL
	Working Interest (Sec. VI, Line 8)	6332	1583		1583
	Itemized Equipment (Sec. VI, Line 9)		25%		
	Total Working Interest				
	Royalty Interest (Sec. VI, Line 1)			XXXXXXXXXXXX	
	Total Working & Royalty Interest				

SECTION II - WELL AND LEASE DATA					
No. of Wells --- Oil: 1	Gas:	Inj.:	WS:	Secondary Recovery ()	Permit No.:
Shut In:	SWD:	TA:	Total	Producing Formation:	
Year First produced:	SPUD Date:			Market Price Received (Producer): \$	
Average Depth of Well: 3550	Producing:	SWD:		Less Oil Transportation Charge: \$	
Oil Gravity: 36	Water Production (Percent):	B.P.D.		NET PRICE: \$	Oil Purchaser:

SECTION IV - PRODUCTION DATA				
MONTH	MONTHLY PRODUCTION		Notation	
	19 96	19 95		
January				
February				
March				
April				
May				
June				
July	165,25			
August				
September				
October				
November				
December				
(1) Annual Production	165	169	SEVERANCE TAX EXEMPTION	
(2) Casinghead Gas (Convi. Bbls.)		XXXXXX XXXXX	Cert. No. Yes	
(3) Total Annual Production Bbls. (to Sec. V, Item 1)	165	XXXXXX XXXXX	State Exemption Docket No.	
(4) Annual Decline Bbls.	4	XXXXXX XXXXX	Casinghead Gas Production	
(5) Percentage Rate of Decline	2%	XXXXXX XXXXX	X = / =	
			Production	Price Per MCF Income \$ Bbl. Oil Bbl. Oil
			(Transfer to Sec. IV, Line 2)	

SECTION V - GROSS RESERVE CALCULATIONS				
1. Total Amount (Bbls.) Production	2. Net Price as of January 1	3. Est'd. Gross Income Stream	4. Present Worth Factor	5. Estimated Gross Reserve Value
165	18.55	3061	3.009	9211

SECTION VI - GROSS RESERVE VALUE X DECIMAL INTEREST			A. Schedule	B. Owner	C. Appraiser
1. Royalty Interest Valuation:	\$ 9211	x .179687			1655
2. Working Interest Valuation:	9211	x .820313			7556
3. Deduct Operating Cost Allowance					
A. Producing Well: \$	36494	Per Well x 1	Wells		36494
B. Injection Well: \$		Per Well x	Wells		
C. Submersible: \$		Per Well x	Wells		
4. SUBTOTAL (Line 2 Minus Lines 3 A, B, C)					(-28938)
5. Line 2, Col. A: \$	7556	x .10			756
6. Line 4 if greater than zero/Line 5 if Line 4 is zero or less:					756
7. Add Prescribed Equipment Value					
A. Producing Well: \$	5576	Per Well x 1	Wells		5576
B. T.A.-S.I., SWD, Injection Well: \$		Per Well x	Wells		
C. Submersible: \$		Per Well x	Wells		
8. Working Interest Value (Line 6 + 7 A, B, C) Appraised Value					6332
9. Itemized Equipment (Section III - Attach Schedule)					

* ATTACH NAME, ADDRESS, AND INTEREST OF ROYALTY OWNERS

AFFIRMATION: I do hereby affirm that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.

OWNER: 1/1 TAX RENDITION PREPARER: Janice M. Rose DATE: 2/13/97

Lease Code

County Code

60-1040

Lease Name

OIL ASSESSMENT RENDITION

SCHEDULE 2 (CLASS 2B) (REV. 12/94)

SHALL BE FILED WITH COUNTY APPRAISER BY APRIL 1

STATEMENT OF

COUNTY, KANSAS

P.O. ADDRESS

OPERATOR I.D. NO. 48-1000516

STATE KS ZIP 67545

NAME OF PROPERTY

LEASE NO. 0061634

SECTION I - LOCATION OF PROPERTY ASSESSED		SECTION VII - ABSTRACT VALUE (For Appraiser's Use Only)			
DESCR.		Appraised Value	Assessed	Penalty	TOTAL
	Working Interest (Sec. VI, Line 8)	6195	1549		1549
	Itemized Equipment (Sec. VI, Line 9)		2590		
Lot Sec. 35 Adn. Twp. 22 Blk. Rng. 12	Total Working Interest				
Twp./City HAYES	Royalty Interest (Sec. VI, Line 1)			XXXXXXXXXX	
Tax Unit: School Dist.:	Total Working & Royalty Interest				

SECTION II - WELL AND LEASE DATA					
No. of Wells --- Oil: 1	Gas:	Inj.:	WS:	Secondary Recovery ()	Permit No.:
Shut In:	SWD:	TA:	Total 1	Producing Formation:	
Year First produced:	SPUD Date:		Market Price Received (Producer): \$		
Average Depth of Well: 3550	Producing:	SWD:	Less Oil Transportation Charge: \$		
Oil Gravity: 36	Water Production (Percent):	B.P.D.	NET PRICE: \$		
			Oil Purchaser:		

SECTION IV - PRODUCTION DATA			
MONTH	MONTHLY PRODUCTION		Notation
	19 95	19 94	
January			
February			
March			
April			
May			
June			
July			
August			
September	168.87		
October			
November			
December			
(1) Annual Production	168.87	0	SEVERANCE TAX EXEMPTION
(2) Casinghead Gas (Conv. Bbls.)		XXXXXX XXXXX	Cert. No. Yes
(3) Total Annual Production Bbls. (to Sec. V, Item 1)	169	XXXXXX XXXXX	State Exemption Docket No.
(4) Annual Decline Bbls.	0	XXXXXX XXXXX	Casinghead Gas Production
(5) Percentage Rate of Decline	0	XXXXXX XXXXX	X = / =
			Production Price Per MCF Income \$ Bbl. Oil Bbl. Oil
			(Transfer to Sec. IV, Line 2)

SECTION V - GROSS RESERVE CALCULATIONS				
1. Total Amount (Bbls.) Production	169	x	14.83	= 2506
2. Net Price as of January 1				
3. Est'd. Gross Income Stream				
4. Present Worth Factor			3.009	= 7541
5. Estimated Gross Reserve Value				

SECTION VI - GROSS RESERVE VALUE X DECIMAL INTEREST		A. Schedule	B. Owner	C. Appraiser
1. Royalty Interest Valuation:	\$ 7541 x .179687			1355
2. Working Interest Valuation:	7541 x .820313			6186
3. Deduct Operating Cost Allowance				
A. Producing Well: \$ 36494	Per Well x 1 Wells			36494
B. Injection Well: \$	Per Well x Wells			
C. Submersible: \$	Per Well x Wells			
4. SUBTOTAL (Line 2 Minus Lines 3 A, B, C)				(-30308)
5. Line 2, Col. A: \$ 6186	x .10			619
6. Line 4 if greater than zero/Line 5 if Line 4 is zero or less:				619
7. Add Prescribed Equipment Value				
A. Producing Well: \$ 5576	Per Well x 1 Wells			5576
B. T.A.-S.I., SWD, Injection Well: \$	Per Well x Wells			
C. Submersible: \$	Per Well x Wells			
8. Working Interest Value (Line 6 + 7 A, B, C) Appraised Value				6195
9. Itemized Equipment (Section III - Attach Schedule)				

* ATTACH NAME, ADDRESS, AND INTEREST OF ROYALTY OWNERS

AFFIRMATION: I do hereby affirm that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.

Jandie Production Co. Inc. 3/10/96 Jannice M. Walls 3/10/96

OWNER DATE TAX RENDITION PREPARER DATE

OIL ASSESSMENT RENDITION

SCHEDULE 2 (CLASS 2B) (REV. 12/94)

SHALL BE FILED WITH COUNTY APPRAISER BY APRIL 1

STATEMENT OF

COUNTY, KANSAS

P.O. ADDRESS

OPERATOR I.D. NO.

STATE

ZIP

NAME OF PROPERTY

LEASE NO.

SECTION I - LOCATION OF PROPERTY ASSESSED		SECTION VII - ABSTRACT VALUE (For Appraiser's Use Only)			
DESCR.		Appraised Value	Assessed	Penalty	TOTAL
	Working Interest (Sec. VI, Line 8)	5576	1394	277	1673
	Itemized Equipment (Sec. VI, Line 9)		2570	2076	
Lot Sec. 35 Adn. Twp. 22 S Blk. Rng. 12 W	Total Working Interest				
Twp./City Hayes	Royalty Interest (Sec. VI, Line 1)			XXXXXXXXXXXX	
Tax Unit: School Dist.:	Total Working & Royalty Interest				

SECTION II - WELL AND LEASE DATA

No. of Wells --- Oil: 1 Gas: Inj.: WS:	Secondary Recovery () Permit No.:
Shut In: SWD: TA: Total	Producing Formation:
Year First produced: SPUD Date:	Market Price Received (Producer): \$
Average Depth of Well: 3550 Producing: SWD:	Less Oil Transportation Charge: \$
Oil Gravity: Water Production (Percent): B.P.D.	NET PRICE: \$ Oil Purchaser:

SECTION IV - PRODUCTION DATA

MONTH	MONTHLY PRODUCTION		Notation
	19	19	
January	0		
February	0		
March	0		
April	0		
May	0		
June	0		
July	0		
August	0		
September	0		
October	0		
November	0		
December	0		
(1) Annual Production	0		SEVERANCE TAX EXEMPTION
(2) Casinghead Gas (Conv. Bbls.)		XXXXXX XXXXX	Cert. No. Yes
(3) Total Annual Production Bbls. (to Sec. V, Item 1)		XXXXXX XXXXX	State Exemption Docket No.
(4) Annual Decline Bbls.		XXXXXX XXXXX	Production Price Per MCF Income \$ Bbl. Oil Bbl. Oil
(5) Percentage Rate of Decline		XXXXXX XXXXX	(Transfer to Sec. IV, Line 2)

SECTION V - GROSS RESERVE CALCULATIONS

1. Total Amount (Bbls.) Production X	2. Net Price as of January 1	=	3. Est'd. Gross Income Stream X	4. Present Worth Factor	=	5. Estimated Gross Reserve Value
--------------------------------------	------------------------------	---	---------------------------------	-------------------------	---	----------------------------------

SECTION VI - GROSS RESERVE VALUE X DECIMAL INTEREST		A. Schedule	B. Owner	C. Appraiser
1. Royalty Interest Valuation:*	\$ x			
2. Working Interest Valuation:	x			
3. Deduct Operating Cost Allowance				
A. Producing Well: \$	Per Well x Wells			
B. Injection Well: \$	Per Well x Wells			
C. Submersible: \$	Per Well x Wells			
4. SUBTOTAL (Line 2 Minus Lines 3 A, B, C)				
5. Line 2, Col. A: \$	x			
6. Line 4 if greater than zero/Line 5 if Line 4 is zero or less:				
7. Add Prescribed Equipment Value				
A. Producing Well: \$	5576 Per Well x 1 Wells			5576
B. T.A.-S.I., SWD, Injection Well: \$	Per Well x Wells			
C. Submersible: \$	Per Well x Wells			
8. Working Interest Value (Line 6 + 7 A, B, C) Appraised Value				5576
9. Itemized Equipment (Section III - Attach Schedule)				

* ATTACH NAME, ADDRESS, AND INTEREST OF ROYALTY OWNERS

AFFIRMATION: I do hereby affirm that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.			
Janice M. Walls	4/1/95	Janice M. Walls	4/1/95
OWNER	DATE	TAX RENDITION PREPARER	DATE

Lease Code 0061634

County Code 60-1040

Lease Name McCune

OIL ASSESSMENT RENDITION

SCHEDULE 2 (CLASS 2B) (REV. 10/89)

STATEMENT OF

P.O. ADDRESS

NAME OF PROPERTY

STAFFORD COUNTY, KANSAS

OPERATOR I.D. NO.

STATE: KS

LEASE NO. 0061634

SHALL BE FILED WITH
COUNTY APPRAISER BY APRIL 1

5-14, 1994

ZIP 67530

SECTION I - LOCATION OF PROPERTY ASSESSED

DESCR. _____
Lot Sec. 35 Adn. Twp. 22 Blk. Rng. 12 W Twp. City _____
Tax Unit: _____ School Dist: _____

SECTION VII - ABSTRACT VALUE: (For Appraiser's Use Only)

	Market Value	Assessed Value	Amount of Tax
Working Interest	6409		1602
Royalty Interest	1824		456
Penalty		1029	1029
TOTAL			3087

SECTION II - WELL AND LEASE DATA

No. of Wells --- Oil: _____ Gas: _____ Inj: _____ WS: _____ Secondary Recovery () Permit No: _____
Shut In: _____ SWD: _____ TA: _____ Total _____ Producing Formation: _____
Year First Produced: _____ SPUD Date: _____ Market Price Received (Producer): _____
Average Depth of Well: 3550 Producing: _____ SWD: _____ Less Oil Transportation Charge: \$ _____
Oil Gravity: 36.1 Water Production (Percent): _____ NET PRICE: \$ _____ Oil Purchaser: _____

SECTION IV - PRODUCTION DATA

MONTH	1993	19	Notation
January			
February			
March			
April	166.29		
May			
June	167.10		
July			
August			
September			
October	164.31		
November			
December			
(1) Annual Production		664	
(2) Casinghead Gas (Conv't. Bbls.)		XXXXXXXXXXXX	Casinghead Gas Production
(3) Total Annual Production Bbls. (to Sec. V, Item 1)		XXXXXXXXXXXX	
(4) Annual Decline Bbls.		XXXXXXXXXXXX	
(5) Percentage Rate of Decline		XXXXXXXXXXXX	

SECTION V - GROSS RESERVE CALCULATIONS

498 x 11.87 = 5961.06 x 1.703 = 10152
1. Total Amount (Bbls.) Production 2. Net Price as of January 1 3. Est'd Gross Income Stream 4. Present Worth Factor 5. Estimated Gross Reserve Value

SECTION VI - GROSS RESERVE VALUE X DECIMAL INTEREST

	A. Schedule	B. Owner	C. Appraiser
1. Royalty Interest Valuation: \$ 10152 x .1791687	\$		\$ 1824
2. Working Interest Valuation: \$ 10152 x .820313	\$		\$ 8328
3. Deduct Operating Cost Allowance			
A. Producing Well: \$ 36,494 Per Well X	Wells		36,494
B. Injection Well: \$ Per Well X	Wells		
C. Submersible: \$ Per Well X	Wells		
4. SUBTOTAL (Line 2 Minus Lines 3, A, B, C)	\$		\$
5. Line 2, Col. A: \$ 8328 x .10	\$		\$ 832
6. Line 4 if greater than zero/Line 5 if Line 4 is zero or less:	\$		\$
7. Add Prescribed Equipment Value			
A. Producing Well: \$ Per Well X 1	Wells		
B. T.A.S.I., SWD, Injection Well: \$ 5576 Per Well X	Wells		5576
C. Submersible: \$ Per Well X	Wells		
8. Working Interest Value (Line 6 + 7 A,B,C)	\$		\$ 6409
9. Itemized Equipment (Section III-Attach Schedule)			
10. TOTAL Working Interest Market Value	\$		\$
11. Working Interest Assessed value (30% of Line 10) 2590	\$		\$ 3087

* ATTACH NAME, ADDRESS, AND INTEREST OF ROYALTY OWNERS

AFFIRMATION: I do hereby affirm that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79.329 through 79.333.

JANICE M. WALLS
BY

PRESIDENT
TITLE

5-14-94
DATE

Lease Code _____

County Code _____

Lease Name 620-1040