

## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

## FEB 9 - 2005 REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	_			
✓ Oil Lease: No. of Oil Wells 2 **	Effective Date of Transfer: 2-21-03			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
✓ Enhanced Recovery Project Permit No.: E-24836				
Entire Project: Vyes No	County: Rice			
Number of Injection Wells**	Production Zone(s): Mississippi			
Field Name: Ponce SE	Missississi			
** Side Two Must Be Completed.	Injection Zone(s): WISSISSIPPI			
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling			
Past Operator's License No. 30350	Contact Person:			
Past Operator's Name & Address: New lease from landowner	Phone:			
Past Operator's Name & Address:	Phone.			
	Date:			
Title:	Signature: Please see Attoched			
New Operator's License No. 4419	Contact Person: Dick Schremmer RECEIVED			
New Operator's Name & Address: Bear Petroleum, Inc.	Phone: 316-524-1225			
P.O. Box 438, Haysville, KS 67060	Oil / Gas Purchaser: NCRA FEB @ 3 2005			
T.O. Box 400, Hayovillo, NO 57000				
	Date: 2-21-03 CONSERVATION DIVISION WICHITA, KS			
Title: President	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpo	oration Commission. This acknowledgment of transfer pertains to Kansas			
Corporation Commission records only and does not convey any ownershi	ip interest in the above injection well(s) or pit permit.			
Bear Petroleum Inc. is acknowleded as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.: E-24836 . Recommended action:				
Recommended action:	permitted by No.:			
Date: 2-4-05 Daron Rland	Date			
Date: 2-4-05  Authorized Signature  Authorized Signature	Date:			
DISTRICT	PRODUCTION UIC			
	S. Market - Room 2078, Wichita, Kansas 67202			

Side Two

## Must Be Filed For All Wells

KDOR Leas	e No.:	-			
* Lease Name	: Steierl	<del></del>	* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-159-21459-000	3792 Circle	2310 Gircle	Inj.	Prod
1	15-159-30257 2-21-66	-2970 FSL FNL	2310 FEL FWL	Oil	Prod
2	15-159-30372 12-30-66	4620 (FSL)FNL	1650 FEL FWL	Oil	Prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	,	
		FSL/FNL	FEL/FWL		RECEIVED ANSAS CORPORATION COMMISSI
·					FEB 0 3 2005
					CONSERVATION DIVISION WICHITA, KE
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	•	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	•	•
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.