REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION AUTHORIZATION OR TRANSFER OF SURFACE POND PERMIT	KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 S MARKET, ROOM 2078 WICHITA, KS 67202

Check Applicable Boxes:	Effective Date of Transfer 3/11/98
[] Oil Lease: No. of Wells	Lease Name Hicks *2-11
[X] Gas Lease: No. of Wells 1 ** ** SIDE TWO MUST BE COMPLETED **	NE SW SW Sec 11 T 25S R 32W Legal Description of Lease:
Spot Location: feet from N/S Line	
Spot Location: feet from E/W Line [] Enhanced Recovery Proj. Docket No. Entire Project:	County Finney
Number of injection wells **	Production Zone(s) Chase
Field Name Kansas-Hugoton	Injection Zone(s)
******************	**************************************
Surface Pond Permit # (API No. If Drill Pit)	Feet from E/W Line of Section
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit D
******************	***************************************
Past Operator's License No. 3871	Contact Person Frank E. Jordan
Past Operator's Name and Address	Phone 405-848-8000
Hugoton Energy Corporation** **By Chesapeake Operating Inc. as successor by merger 301 N. Main Street, Suite 1900	Date 07/13/98
Wichita, KS 67202	
Title Vice President of Operations	Signature Frank & Jord 300
**************************************	Contact Person Frank E. Jordan
New Operator's License No.	THINK IS OF WAIT STATE OF WAIT
New Operator's Name and Address	Phone 405-848-8000
Chesapeake Operating Inc. P.O. Box 18496	Oil / Gas Purchaser Cibola Energy Services
Oklahoma City, OK 73154	Date 07/13/98
Title Vice President of Operations	Signature Frank E Jarch
ACKNOWLEDGEMENT OF TRANSFER: The above request	for transfer of injection authorization surface pond permit
# has been noted, approved and duly recorded i	n the record of the Kansas Corporation Commission. This
acknowledgement of transfer pertains to Kansas Corporation Co interest in the above injection well(s) or pond permit.	mmission records only and does not convey any ownersmp
interest in the above injection wengs or pond permits	
is acknowledged	is acknowledged as the
as the new operator and may continue to	new operator of the above named lease containing
inject fluids as authorized by Docket # Recommended action	the surface pond permitted by #
DateAuthorized Signature	DateAuthorized Signature

Authorized Signature



Form T1 7/94

MUST BE FILED FOR ALL WELLS

WELL STATUS ABANDONED) (PROD/TA'D Prod TYPE OF WELL NE SW SW 11 25S 32W (OIL/GAS INJ/WSE) gas FEL/FWL FOOTAGE FROM SECTION LINE * LOCATION: 4290 FEL (i.e. FSL=Feet from South Line) FSL/FNL FSL/FNL FSL/FNL FSL/FNL FSL/FNL FSL/FNL SIL/FNL FSL/FNL 990 FSL (YR DRLD/PRE '67) 15-055-20993 API NO Hicks #2-// * LEASE NAME WELL NO 2-11

A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section, please indicate which section each well is located.