

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION AUTHORIZATION
OR TRANSFER OF SURFACE POND PERMIT

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S MARKET, ROOM 2078
WICHITA, KANSAS 67202

Check Applicable Boxes:

[] Oil Lease: No. of Wells _____ **

[X] Gas Lease: No. of Wells 1 **

** SIDE TWO MUST BE COMPLETED **

[] Saltwater Disposal Well - Docket No. _____

Spot Location: _____ feet from N/S Line

_____ feet from E/W Line

[] Enhanced Recovery Proj. Docket No. _____

Entire project: Yes/No

Number of injection wells _____ **

Field Name GREENWOOD GAS AREA

April 1, 2000 Effective Date of Transfer

Lease Name KIRKPATRICK 1-21

_____ Sec 21 T 32S R 42 W E

Legal Description of Lease: NE/4 SEC 21,

SW/4 SEC 22, T32S-R42W

County MORTON

Production Zone(s) TOPEKA (2738-3153)

Injection Zone(s) _____

Surface Pond Permit # _____

(API No. If Drill Pit)

_____ Feet from N/S Line of Section

_____ Feet from E/W Line of Section

Identify: Emergency Pit ☐

Burn Pit ☐

Storage Pit ☐

Drill Pit ☐

Past Operator's License No. 9953

Contact Person: KATHLEEN COWAN

Past Operator's Name and Address:

HARRIS OIL AND GAS COMPANY
1125 SEVENTEENTH STREET, SUITE 2290
DENVER, COLORADO 80202

Title VICE PRESIDENT

Phone: (303) 293-8838

Date 3/31/2000

Signature Kathleen Cowan, VP

New Operator's License No. 5337

Contact Person STEPHEN J. HEYMAN

New Operator's Name and Address

NADEL AND GUSSMAN, L.L.C.
3200 FIRST PLACE TOWER
SUITE 3200
TULSA, OKLAHOMA 74103

Phone (918) 583-3333

Oil/Gas Purchaser CIG Merchant Company

Date 3/31/2000

Signature Stephen J. Heyman

Title MANAGER

ACKNOWLEDGEMENT OF TRANSFER: The above request for transfer of injection authorization, surface pond permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit.

_____ is acknowledged
as the new operator and may continue to
inject fluids as authorized by Docket #
_____. Recommended action _____

Date _____
Authorized Signature _____

_____ is acknowledged as the
new operator of the above named lease containing
the surface pond permitted by # _____.

Date _____
Authorized Signature _____

Form T1 7/94

T1 7/94

*LEASE NAME

***LOCATION** SECTION 21, 22, T32S-42W

**WELL STATUS
(PROD/TA'D
ABANDONED)**

WELL NO.

APII NO.
(YR DRLD/PRE '67)

15-129-20841

3630
~~4620~~

Circle **FSL/FN**

066
660

Circle
FELFWL

FOOTAGE FROM SECTION LINE (I.e. FSL=Feet from South Line)	TYPE OF WELL (OIL/GAS INJ/W/SW)
	<i>Winters Dist</i>
	<i>per Gary</i>

PROD

A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY

***When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.**

KCC OIL/GAS REGULATORY OFFICE

Date 5-24-00

- ☐ New Situation
☐ Response to Request
☐ Follow-up

Operator Chesapeake # 3871Address P.O. Box 1627 Location S/2 SESE, Sec 21, T32 S, R 42 WHenderson, Tex. 7563-1627 Lease Kirkpatrick Well # A 1-21

Phone No.

Oper.

Other

County wtReason for Investigation: RLI for Sammy well statusProblem: No info -

Person(s) Contacted:

Findings: Well Plugged in 3/98 by
Applied Cementing I witnessed this
plugging & confirmed well is now plugged.
No evidence of any well location from field check.
Court House documents same status

photos taken:

Action/Recommendations: upon request (none)

- ☐ Lease Inspection
☐ Complaint
☒ Field Report

By

Pat II
Gary Warner

Retain 1 copy Joint District Office
Send one copy Conservation Division

KCC OIL/GAS REGULATORY OFFICE

Date 5-24-00

- ☐ New Situation
☒ Response to Request
☐ Follow-up

Operator Nadel & Susman (Conserv) # 1-21Address _____Location S/2 NW SW Sec 21, T 32 S, R 3 WLease Kirkpatrick Well # 1-21Phone No. _____Oper. _____County Conserv Morton
Other 716-692-1337Reason for Investigation: RH I for Arroyo (No Transfer)Problem: 2 well assigned with same legal
well record in report. Howard has opt. as Sierra & Howard Oil & GasPerson(s) Contacted: Actual opt. is Nadel & SusmanFindings: Active Topoka Gas well, Pump Jack w/
Electric motor. Motor Run etc. OTC Transmitter
Salt storage present from recent report.
Not reported 3-5 BBL/S
Some sign that conversion yet.
This Active well Only Well in Section
No Vail Well in NE 1/4 Found.photos taken: noAction/Recommendations: As per Request New opt. Transfer
from Sierra to Nadel & Susman. (38)

- ☒ Lease Inspection
☐ Complaint
☒ Field Report

By Gary WinterPRT # _____

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GAS ASSESSMENT RENDITIONS

SCHEDULE 2 (CLASS 2B) (REV. 12/94)

SHALL BE FILED WITH COUNTY APPRAISER BY APRIL 1

MORTON COUNTY, KANSAS 1-Mar 1999
 STATEMENT OF CHESAPEAKE OPERATING CO. O/O AFFILIATED TAX CONSULTANTS ATTN: DARON FREDRICKSON
 P.O. ADDRESS P.O. BOX 1627 CITY HENDERSON STATE TEXAS ZIP 75653-1627
 NAME OF PROPERTY KIRKPATRICK A #1-21 (903) 657-3711 LEASE NO. 336002801
 OP ID # 3871

SECTION I - LOCATION OF PROPERTY ASSESSED				SECTION VII - ABSTRACT VALUE			
DESCR.				Appr. Value Assessed Penalty TOTAL			
Working Interest (Sec. VI, Line 9)							
Itemized Equipment (Sec. VI, Line 10)							
Total Working Interest							
Royalty Interest (Sec. VI, Line 1)							
Total Working & Royalty Interest							
SECTION II - WELL AND LEASE DATA							
Wells:	Pump 0	Flow 0	S.I. 1	S.W.D. 0	Bbls Wtr. 0	FIELD: PANKRATZ	Depth 5400
Gas Purchaser and Address:							
Market Price (Producer) Jan. 1 \$/MCF: 0.00 Less Gas Comp Charge \$/MCF: 0 Net Price Jan. 1 \$/MCF 0.00							
\$/MCF Jan. 1 to Royalty Owners: 0 BTU Content SPUD Date: Month Year							
N.G.P.A. Category: Contract Expiration Date:							
Sales: Interstate Interstate							
SECTION IV - PRODUCTION DATA							
Gas Well Production Data		Condensate - Bbls		Gas - MCF		Notation	
1994	Annual Production	0	0	3/98 P&A IN 1998			
1995	Annual Production	0	0				
1996	Annual Production	0	0				
1997	Annual Production	0	0				
1998	Annual Production	0	0				
Total Production		0	0				
Average Annual Production		-	-	BBLS WATER PER DAY 0			
Condensate (Converted to MCF)*		0	0	DECLINE RATE 0%			
Total Average Production - MCF		0	0	PRESENT WORTH FACTOR 0			
Condensate Production Data*		MCF/DAY PRIOR YEAR ONLY 0.00					
0	0.00	0	0.00	SEVERANCE TAX EXEMPTION			
Avg. Prod. Bbls		x Net Price/Bbl = Income / Price/MCF = Total MCF		Cert. No. Yes			
(To Sec. IV Above)							
SECTION V - VALUATION OF THE TOTAL 8/8THS INTERESTS				Schedule Owner Appraiser			
1. Average Production - MCF							
2. Net Price: \$/MCF Jan. 1							
3. Estimated Gross Income Stream							
4. Pros. Worth Factor x Wtr Credit Factor 1.00							
5. TOTAL							
6. Adj. (F.E.R.C. Rate Yes / No) (Wtr. Credit Yes / No) Other 1.00							
7. Est. Gross Res Value (Xfer TOTAL to Sec. VI, Lines 1&2)							
SECTION VI - GROSS RESERVE VALUE X DECIMAL INTEREST				A. Schedule B. Owner C. Appraiser			
1. Royalty Interest valuation: \$ 0.000000							
2. Working Interest Valuation: \$ 0.000000							
3. Deduct Oper Cost Allowance 0							
4. Deduct Pumping/Water Credit 0							
5. SUBTOTAL (Line 2 Minus Lines 3 and 4)							
6. Min. Lease Value Line 2 x .10 (Line 2, Col. A)							
7. Line 5 or Line 6 (Whichever is Greater)							
8. Add Equipment Value							
A. Producing \$ 0 Well x 0							
B. Non-producing \$ 0 Well x 0							
9. Working Interest Appraised Value							
10. Itemized Equipment (Section III - Attach Schedule)							
*ATTACH NAME, ADDRESS, AND INTEREST OF ROYALTY OWNERS							
AFFIRMATION: I do hereby affirm that this schedule contains a full and true list of all personal property owned or held by me subject to personal property taxation under the laws of the State of Kansas pursuant to K.S.A. 79-329 through 79-333.							
OWNER/AGENT				DATE 3/1/99			