BAUTHA BODRES TRO-BE

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
Oil Lease: No. of Oil Wells **	Effective Date of Transfer: April 1st 2007		
Gas Lease: No. of Gas Wells***	KS Dept of Revenue Lease No.: 136622 / KB		
Gas Gathering System:			
Saltwater Disposal Well - Permit No.:	The state of the s		
Spot Location: 330 feet from ☐ N / ✓ S Line	S/2SEM_ Sec. 22 Twp. 30s R. 4 VE W		
2310feet from 🗹 E / 🗌 W Line	Legal Description of Lease: south half of the south east		
✓ Enhanced Recovery Project Permit No.: E-13624	quarter of section 22, township 30 south, range 4 east		
Entire Project: Vyes No	County: Cowley		
Number of Injection Wells 1 **	Production Zone(s): Bartlesville Sand		
Field Name: FRA-MAR	Portlowillo Cond		
** Side Two Must Be Completed.	Injection Zone(s): Dati ties vitie Sali d		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Sectionfeet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 9576 /	Contact Person: Ronnie Whiteman		
Past Operator's Name & Address: Gen-Dor Oil Company	Phone: 620-467-2615		
8135 281st rd, Cambridge Kansas 67023	Date: April 1st 2007		
Title: Owner	Signature: Konne le filero		
New Operator's License No. 31302 /	Contact Person: P. J. Buck		
New Operator's Name & Address: Jones & Buck Development	Phone: 620-725-		
P. O. Box 68, Sedan Kansas 67361	Oil / Gas Purchaser: Coffeyville Resources Crude Transportation		
	Date: April 1st 2007		
Title: Partner	Signature: Duck		
Title: 1 di uioi	Signature.		
Acknowledgment of Transfer: The above request for transfer of injection			
	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownershi	p interest in the above injection well(s) or pit permit.		
Jones & Buck Developme acknowledged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No. E-13624. Recommended action: 4.3CS	permitted by No.:		
due 2002-96			
Date: 6 11-07 Sanburg Miller	Date:		
DISTRICT EPR DEC	PROBUSTION JUN 1 1 2007 NIC 6-11-07		
6-11-02	ATION COMMISSION District 2 \$ (0-1/-07		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 APR 2 4 2007



Side Two

Must Be Filed For All Wells

Lease Name	No.: 136622 Donley		* Location: S/2 of the SE 1/4 Sec. 22 T30S R4E			
Well No. API No. (YR DRLD/PRE '67')		Footage from Section Line Type of Well (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW)		Well Status (PROD/TA'D/Abandoned)		
1	15-035-20011-0001	471 Circle (FSDFNL	2198 GPS Circle	Location INJ	Active	
2	15-035-30356/	990 FSJFNL	1980 FELFWL	Oil	PROD	
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
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		FSL/FN	LFEL/FW	L		
		FSL/FN	L FEL/FW	L	_	
		FSL/FN	L FEL/FW	ı		
		FSL/FN	I FEL/FW	r		
		FSL/FN	L FEL/FW	r		
		FSL/FN	IL FEL/FW	/L		
		FSL/FN	ILFEL/FV	n		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.