

REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION AUTHORIZATION  
OR TRANSFER OF SURFACE POND PERMIT

KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 S MARKET, ROOM 2078  
WICHITA, KANSAS 67202

05/01/00

Check Applicable Boxes:

Effective Date of Transfer

[ ] Oil Lease: No. of Wells \_\_\_\_\_ \*\*

Lease Name Henry Taylor

[X] Gas Lease: No. of Wells 2 \*\*

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec 28 T 34 R 26 W/E

\*\* SIDE TWO MUST BE COMPLETED \*\*

Legal Description of Lease: \_\_\_\_\_

[ ] Saltwater Disposal Well - Docket No. \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from N/S Line

Section 28

\_\_\_\_\_ feet from E/W Line

[ ] Enhanced Recovery Proj. Docket No. \_\_\_\_\_

County Meade

Entire project: Yes/No

Number of injection wells \_\_\_\_\_ \*\*

Production Zone(s) Chester/Morrow

Field Name McKinney

Injection Zone(s) \_\_\_\_\_

Surface Pond Permit # \_\_\_\_\_  
(API No. If Drill Pit)

\_\_\_\_\_ Feet from N/S Line of Section

\_\_\_\_\_ Feet from E/W Line of Section

Identify: Emergency Pit ☐

Burn Pit ☐

Storage Pit ☐

Drill Pit ☐

Past Operator's License No. 4742

Contact Person: M. J. Newberry

Past Operator's Name and Address:

Texaco E & P, Inc.

P.O. Box 277

Velma, OK 73491

Title Production Team Leader

Phone: (580) 444-3280

Date 4-20-00

Signature \_\_\_\_\_

New Operator's License No. 32612

Contact Person Paul Cameron

New Operator's Name and Address

Bargo Petroleum Corporation

700 Louisiana St. Suite 3700

Houston, TX 77002

Phone (281) 583-7033

Oil/Gas Purchaser Cooperative Refining/ Duke Energy

Date 05-11-00

Title \_\_\_\_\_

Signature Paul E. Cameron

**ACKNOWLEDGEMENT OF TRANSFER:** The above request for transfer of injection authorization, surface pond permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit.

\_\_\_\_\_ is acknowledged  
as the new operator and may continue to  
inject fluids as authorized by Docket # \_\_\_\_\_  
Recommended action \_\_\_\_\_

Date \_\_\_\_\_

Authorized Signature \_\_\_\_\_

\_\_\_\_\_ is acknowledged as the  
new operator of the above named lease containing  
the surface pond permitted by # \_\_\_\_\_

Date \_\_\_\_\_

Authorized Signature \_\_\_\_\_

STATE CORPORATION COMMISSION 7/94

MAY 15 2000

MUST BE FILED FOR ALL WELLS

SIDE 2

T1 7/94

\*LEASE NAME Henry Taylor

\*LOCATION Sec. 28 T34 R26W

WELL NO.	API NO. (YR DRLD/PRE '67)	FOOTAGE FROM SECTION LINE (i.e. FSL=Feet from South Line)		TYPE OF WELL (OIL/GAS INJ/WSW)	WELL STATUS (PROD/TA'D ABANDONED)	
1	1511910305 ✓	1,250	Circle FSL/FNL	1,250 Circle FEL/FWL	Gas	Prod
2	1511920558 ✓	1,456	FSL/FNL	1,234 FEL/FWL	Gas	Prod
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
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A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY

When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

CONSERVATION DIVISION  
Wichita, Kansas

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 15 2000