KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	1		
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 5-1-09		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 138574		
Gas Gathering System:	Lease Name: Whitten		
Saltwater Disposal Well - Permit No.: D- 78947			
Spot Location: 3571 3630 feet from N/ JS Line			
3101 3630 feet from E / W Line	Legal Description of Lease: NW/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Sumner		
Number of Injection Wells**	Production Zone(s): A Victe Simpson		
Field Name: Perth field	Ι Λ		
** Side Two Must Be Completed.	Injection Zone(s): Arbucke		
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section		
,	feet from E / W Line of Section		
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling		
Past Operator's License No. 84101 33830	Contact Person: Serenial Burton		
Past Operator's Name & Address: Hewitt Energy Group, Inc.	Phone: 80/1-5/9-8500		
15 West South Temple, Ste 1050, Salt Lake City, UT 84101	4-120/09		
(FO)	Date:		
Title:	Signature		
New Operator's License No. 4419 ✓	Contact Person: Dick Schremmer		
New Operator's Name & Address: Bear Petroleum, Inc.	Phone: 316-524-1225		
P.O. Box 438 RECEIVED	Oil / Gas Purchaser: Crude Marketing, Inc.		
Haysville NOV 2 0 2009	Date: 4-30-07		
Title: President KCC WICHITA	Signature:		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpor	ration Commission. This acknowledgment of transfer pertains to Kansas		
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
Bear Petroleum, Inc. is acknowleged as the	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: D-28,947 Recommended action: U3C'S	permitted by No.:		
Nerdue tor 2007+2008			
Date: 12-28-7 / Sallara TV (mtg. meru)	Date:Authorized Signature		
DISTRICT EPR /2-28-09	PRODUCTION 12/28/09 UIC 12:28:09		
Mail to: Past Operator 1238 New Operator	28-09 District 12:28-09 2		

Side Two

Must Be Filed For All Wells

No.: 138574				
		* Location:	12-33·2W	,
API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
15-191-22490	2310 Circle	2310 Circle	Oil	Prod
15-191-22502	3571 FSUFNL	3701 FED FWL	tai SWD	Active
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL	***************************************	
	FSL/FNL	FEL/FWL		
+4++++++++++++++++++++++++++++++++++++	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		***************************************
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
	FSL/FNL	FEL/FWL		
				RECEIVED
				NOV 2 0 2009
				CC WICHITA
	API No. (YR DRLD/PRE '67) 15-191-22490 15-191-22502	### API No. (YR DRLD/PRE '67) Footage from (i.e. FSL = Feet	Whitten * Location: API No. (YR DRLD/PRE '67) Footage from Section Line (i.e. FSL = Feet from South Line) 15-191-22490 2310 Circle FSL NO 2310 FEL/FWL 15-191-22502 3571 FSU/FNL 3701 FEL/FWL FSL/FNL FSL/FWL FEL/FWL FEL/FWL FSL/FNL FSL/FWL FEL/FWL FSL/FNL FSL/FWL FEL/FWL FSL/FNL FSL/FWL FSL/FWL FSL/FNL FSL/FWL FSL/FWL	Whitten

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.