TRANSFER OF INJECTION AUTHORIZATION	CONSERVATION DIVISION						
OR TRANSFER OF SURFACE POND PERMIT	130 S. MARKET, ROOM 2078						
	WICHITA, KANSAS 67202						

Check Applicable Boxes:	Effective Date of Transfer 5-1-99						
[X] Oil Lease: No. of Wells**	Lease Name <u>Deighton</u>						
[] Gas Lease: No. Of Wells** ** SIDE TWO MUST BE COMPLETED **	Sec <u>26</u> T <u>18S</u> R <u>18</u> W/E						
Spot Location: feet from N/S Line feet from E/W Line	Legal Description of Lease: W/2 NE Section 26; NE NE Section 26-18S-18W						
Enhanced Recovery Proj. Docket No.	County Rush						
Entire Project: Yes/No Number of Injection Wells**	Production Zone (s) Arbuckle						
Field Name Rush Center South ************************************	Injection Zone (s)						
Surface Pond Permit # P09009							
(API No. If Drill Pit)	875 feet from EW Line of Section						
Identify: Emergency Pit X Burn Pit Sto	orage Pit Drill Pit						
Past Operator's License No5393	Contact Person: Steve Frankamp						
Past Operator's Name and Address: A.L. Abercrombie, Inc. 150 N. Main - #801	Phone (316) 262-1841						
Wichita, Kansas 67202	Date5-3-99						
TitleExecutive Vice President	Signature						
New Operator's License No. 32457	Contact Person: Steve Frankamp						
New Operator's Name and Address:	Phone (316) 262-1841						
Abercrombie Energy, LLC 150 N. Main - #801	Oil/Gas Purchaser NCRA						
Wichita, Kansas 67202	Date 5-3-99						
Title	Signature Now Pour Pour Pour Pour Pour Pour Pour Pour						
ACKNOWLEDGEMENT OF TRANSFER: The above request for tra # poqual has been noted, approved and duly recorded in the acknowledgement of transfer pertains to Kansas Corporation Commiss above injection well (s) or pond permit.	the records of the Kansas Corporation Commission. This sion records only and does not convey any ownership in the server which have the server which have been a server when the server which have been a server when the serv						
JUN 2							
Date	Date // /						

Wichita Kansas

KANSAS CORPORATION COMMISSION

FORM T1 7/94

REQUEST FOR CHANGE OF OPERATOR

MUST BE FILED FOR ALL WELLS

*Lease Name _	Deighton	*Location	26-18S-1	8W						
WELL NO.	API NO. (Yr. Drld/Pre '67)	FOOTAGE FROM SECTION LINE (i.e. FSL=Feet from South Line)			TYPE OF WELL (Oil/Gas/Inj/WSW)		WELL STATUS (Prod/TA'd/Abandoned)			
			Circle		Circle					
#1	15-165-20,633	660	_ FSL(FNL)_	915	_FEL/FWL	Oil		-	Prod	
			FSL/FNL		FEL/FWL					
			FSL/FNL		FEL/FWL	1				170
			FSL/FNL		FEL/FWL	- F		1		\$\frac{1}{2}\frac{1}{2
			FSL/FNL	8	FEL/FWL			1	10	34
		3	FSL/FNL	-2	FEL/FWL		1 15 5	7		
			FSL/FNL		FEL/FWL			i i		7
			FSL/FNL	- 1 to 1	FEL/FWL	9 4	Same on	1		
		ha tal a	FSL/FNL	-	FEL/FWL	- 4			-	J.,
			FSL/FNL _		FEL/FWL					
					FEL/FWL					
1			FSL/FNL _		FEL/FWL					
			FSL/FNL		FEL/FWL					
			FSL/FNL		FEL/FWL	/	-	20		
			FSL/FNL		FEL/FWL		2			-1
		1 3	FSL/FNL		FEL/FWL		2. 7. 1	- 1		*
			FSL/FNL				h = 1 2	and the second	1	-
			FSL/FNL	4.4			等 等 。	-31	1	3
			FSL/FNL	1	FEL/FWL			12.1		
			FSL/FNL		FEL/FWL	. En	15 44 25	- 1		7
		A	FSL/FNL		FEL/FWL			24		-
			FSL/FNI	-	FEI /FWI			2 3	-	

A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.