

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION AUTHORIZATION
OR TRANSFER OF SURFACE POND PERMIT

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S MARKET, ROOM 2078
WICHITA, KANSAS 67202

Check Applicable Boxes:

☒ Oil Lease: No. of Wells 1 **

☐ Gas Lease: No. of Wells _____ **

** SIDE TWO MUST BE COMPLETED **

☐ Saltwater Disposal Well - Docket No. _____

Spot Location: _____ feet from N/S Line

_____ feet from E/W Line

☐ Enhanced Recovery Proj. Docket No. _____

Entire project: ☐ Yes ☐ No

Number of injection wells _____ **

Field Name CHASE-SILICA

Effective Date of Transfer 6/1/95

Lease Name ALEXIAN A

C - S/2 - NE - SE Sec 36 T 20S R 12W W/E

Legal Description of Lease: 160AC

SE/4 SEC 36-20S-12W

County BARTON

Production Zone(s) ARBUCKLE

Injection Zone(s) _____

Surface Pond Permit # _____

(API No. If Drill Pit)

_____ Feet from N/S Line of Section

_____ Feet from E/W Line of Section

Identify: Emergency Pit ☐

Burn Pit ☐

Storage Pit ☐

Drill Pit ☐ 5

Past Operator's License No. 5229

Contact Person: J.F. Mitchell

Past Operator's Name and Address

Phillips Petroleum Company

P.O. Box 1967

Houston, Texas 77251-1967

Title Director, Regulatory Compliance

Phone (713)669-3509

Date 10/2/95

Signature Jacob Mitchell

New Operator's License No. 9312

Contact Person: Greg Copeland

New Operator's Name and Address

EQUINOX OIL COMPANY, INC.

10077 Grogans Mill Road, Suite 475

The Woodlands, Texas 77380

Title Executive Vice President

Phone 713/364-7037

Oil/Gas Purchaser _____

Date 10/2/95

Signature Stephen D. Parker

ACKNOWLEDGEMENT OF TRANSFER: The above request for transfer of injection authorization, surface pond permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by Docket # _____. Recommended action _____

Date _____
Authorized Signature _____

_____ is acknowledged as the new operator of the above named lease containing the surface pond permitted by # _____.

Date _____
Authorized Signature _____

MUST BE FILED FOR ALL WELLS

* LEASE NAME ALEXIAN A

* LOCATION: SEC 36-20S-12W

WELL NO.	API NO. (YR DRLD/PRE '67)	FOOTAGE FROM SECTION LINE (i.e. FSL=Feet from South Line)		TYPE OF WELL (OIL/GAS INJ/WSW)	WELL STATUS (PROD/TA'D ABANDONED)
		Circle NESE	Circle FSL/FNL		
<u>3</u>	<u>1500915667</u>		FEL/FWL	<u>OIL</u>	<u>PROD</u>
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
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			FEL/FWL		
			FEL/FWL		
			FEL/FWL		
			FEL/FWL		

A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

APR 18 1958

**BIRMINGHAM-BARTLETT
DRILLING CO.**

KAUFMAN BUILDING

WICHITA 2, KANSAS

April 17, 1958

Mr. Willard O. Hilton, Chief Geologist
The Kansas State Board of Health
Division of Sanitation
Fifth Floor, State Office Building
Topeka, Kansas

Re: Application No. 1428
Alexian Lease
SE/4 Sec. 36-20S-12W
Barton County, Kansas

Dear Mr. Hilton:

This will acknowledge your letter of April 7 wherein you advised us that our Provisional Permit on captioned lease had expired as of February 14, 1958. On February 27, 1958 we wrote you and advised that we were no longer interested in securing a pond permit in connection with the operation of this lease since we are no longer using a pond to handle the salt water produced as we have disposal well arrangements. We have your letter of March 3, 1958 acknowledging receipt of our letter of February 27, mentioned above. We are closing our file on this matter and ask that you do the same.

Yours very truly,

BIRMINGHAM-BARTLETT DRILLING CO.

By Richard Hindery
Partner

RH:vfy

cc: Mr. Bruce F. Latta, District Geologist
Kansas State Board of Health
First National Bank Building
Dodge City, Kansas

Sanitation
Fifth Floor
State Office Bldg.

1428

April 7, 1958

Birmingham-Bartlett Drilling Co.
Kaufman Building
Wichita, Kansas

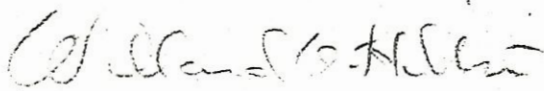
Gentlemen:

This is to advise you that the following Provisional Permit
issued to you has expired as of February 14, 1958.

This was assigned Application Number 1428, Section 36-20-12W
in Barton County on the Alexian Lease. Pond location is
1250 feet from the East line and 1050 feet from the South
line of the Southeast quarter section.

Sincerely,

OIL FIELD SECTION



WILLARD O. HILTON,
Chief Geologist

cc:

Bruce F. Ratta,
District Geologist

B.F.

331 # salt daily

KANSAS STATE BOARD OF HEALTH
DIVISION OF SANITATION
OIL FIELD SECTION

DEC 31 1957

SURFACE POND PERMIT APPLICATION

Kansas State Board of Health
Oil Field Section
Fifth Floor
State Office Building
Topeka, Kansas

Field Name Chase Silica
Lease Owned by Birmingham-Bartlett Drilling Co.
Lease or Unit Name Alexian
Legal Description of Lease or Unit _____
Southeast Quarter
of Sec. 36, Twp. 20 S, Rge. 12W (E), (W)
County Barton, Kansas
Coordinate Pond Location 1250 feet from
the East line and 1050 feet from the
South line of the Southeast quarter
section. NWNWSESE

Date December 18, 1957

Number 1428
(To be assigned by the board)

A. Name of Applicant Birmingham-Bartlett Drilling Co., Kaufman Bldg., Wichita, Kansas
(Company, Corporation or Individual)
Address of Applicant ³⁰⁰ Kaufman Bldg., Wichita, Kansas Phone AM 5-2667
Local Person to be contacted Chas. H. Keevert, Wilson Road, Route 3, Hutchinson, Kansas

PURSUANT TO KANSAS G.S. 1957 SUPP 65-171d, I do hereby make application to the Kansas
State Board of Health for a permit to discharge into a Surface Pond located as indicated:

Oil Field Brine	<u>x</u>	Formation or formations from which produced <u>Arbuckle</u>
Return Water, Salt Water or Brine	_____	If mixed give percen- tage from each formation _____
Oil or Refuse	_____	

B. Legal description of each lease from which material will be collected for discharge into
the above pond: Same as above "only"

C. The pond described herein will receive a maximum of 35 barrels of salt water
per day. (The producer must inform the Oil Field Section if the original estimate is
exceeded.)