## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T1
June 2000
Form must be Typed
Form must be Signed
All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE POND PERMIT

Checx Applicable Boxes.	Effective Date of Transfer: 8-01-01
X Oil Lease: No. of Wells	NEWBERRY
Gas Lease: No. of Wells	Lease Name:
** Side Two Must Be Completed.	
Saltwater Disposal Well - Docket No	Legal Description of Lease:
Spot Location: 4950 feet from N (S Line	NE/4 CANSAS COPPLICATION COMMISSION
500 teet from E W Line	
Enhanced Recovery Project Docket No	HARPER AUG 0 \$ 2001
Entire Project: Yes No	County'
Number of Injection Wells SPIVEY-GRABS	Production Zone(s): MISS CONSERVATION FALISMY
SPIVEY-GRABS Field Name:	Injection Zone(s): TOP & LKC WICHITA KS
Surface Pond Permit #	feet from N / S Line of Section
(API # If Onli Pit)	feet from E / W Line of Section
Identify: Emergency Pit Burn Pit	Storage Pit Drill Pit
Spect Operatorie Lineago No. 32576	C.E. Hackstedt
Past Operator's License No. 37EC Energy Corp.	
Past Operator's Name & Address: 777 Walker, Suite 2 Houston, Texas 770	
V.P. of Production & Engineer	Date:
Title:	Signature: The De
New Operator's License No. 5003	Contact Person: Kevin McCoy
McCoy Petroleum C	
453 South Webb Ros Wichita, Kansas 67	ad, Suite 310 YLAINS MTKG/KANSAS GAS
	Date:
Vice-President	Signature:
140.	Signature:
Acknowledgment of Transfer: The above request for transfer	of injection authorization, surface pond permit #has been
	nsas Corporation Commission. This acknowledgment of transfer pertains to Kansas
	ry ownership interest in the above injection well(s) or pond permit.
MACA ON Descent rund Roses	
MCCOY PETROLEUM CORP. is acknowled	ad as the is acknowleged as the
ew operator and may continue to inject fluids as autho	
ccket # D>19,595 . Recommended action:	permitted by #
ate: 11-13-01 Mike Englished	Date:
Authfrized Signature C	Authorized Signature

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

EPAR 9/6/01 PROD UIC 9/9

MUST	RE	KII	Ph	RUB	AT	Ť.	WET	2.Y.

## SIDE 2

*LEASE N	AME Newberry	*LOCAT	TON: NE/4 35-31S	<del>-</del> 9प			
WELL NO API NO .		FOOTAGE FROM	A SEC. LINE	TYPE OF WELL WELLSTATUS			
	(YR DRLD/PRE	3'67) (i.e. FSL= feet fro	om south line)	(Oil/Gas Inj/WSW)	(Prod/TA'D)		
					Abandoned)		
		Circle CFSDFNL	Circle CEMFWL		•		
#1	15-077-20,464	4290	2340	Oil/Gas	Manufactura		
#1 #2	15-077-20,493	, 3630	2310	Oil/Gas	Producing		
#3	15-077-20,998	4180	2240	Oil/Gas	Producing Producing		
#ISWD	15-077-20,206	4950	500	SWD	Froducing		
"10112	for the molecular		300	und			
	AUG 08 2001  EDHSERNATION DIVISION  WICHTALKS	*					

## A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.