

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION AUTHORIZATION
OR TRANSFER OF SURFACE POND PERMIT

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S MARKET, ROOM 2078
WICHITA, KANSAS 67202

Check Applicable Boxes:

[] Oil Lease: No. of Wells _____ **

[X] Gas Lease: No. of Wells 1 **

** SIDE TWO MUST BE COMPLETED **

[] Saltwater Disposal Well - Docket No. _____
Spot Location: _____ feet from N/S Line
_____ feet from E/W Line

[] Enhanced Recovery Proj. Docket No. _____
Entire project: Yes/No
Number of injection wells _____ **

Field Name Grunder

Surface Pond Permit # _____
(API No. If Drill Pit)

Identify: Emergency Pit ☐ Burn Pit ☐

Effective Date of Transfer 8-1-96

Lease Name Barstow "E"

NW-SW-SW- Sec 2 T 25 R 15 W/E

Legal Description of Lease: SW/4

County Stafford

Production Zone(s) Mississippi

Injection Zone(s) _____

_____ Feet from N/S Line of Section
_____ Feet from E/W Line of Section

Storage Pit ☐ Drill Pit ☐

Past Operator's License No. 5298

Contact Person: Robert L. Eisel

Past Operator's Name and Address:

Gould Oil, Inc.
3500 N. Rock Road, Bldg. 800-A
Wichita, KS 67226

Title President

Phone: (316) 636-4222

Date 8-21-96

Signature Robert L. Eisel

New Operator's License No. 30852

Contact Person William A. Merrick

New Operator's Name and Address

KLM. Operating
Rt. 1 Box 80
Haviland, Ks 67059

Phone 316-672-5016

Oil/Gas Purchaser Nimrock

Date 8-26-96

Signature William A. Merrick

ACKNOWLEDGEMENT OF TRANSFER: The above request for transfer of injection authorization, surface pond permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit.

_____ is acknowledged
as the new operator and may continue to
inject fluids as authorized by Docket # _____
Recommended action _____

_____ is acknowledged as the
new operator of the above named lease containing
the surface pond permitted by # _____

Date _____
Authorized Signature _____

Date _____
Authorized Signature _____

Barstow E.

API NO.
(YR DRLD/PRE '67) *

*LOCATION: 500/4 Sec 2. 255 15W.

FOOTAGE FROM SECTION LINE
(i.e. FSL=Feet from South Line)

WELL STATUS
(PROD/TA'D
ABANDONED)

15-185-20,819.

990

Circle
FSU/FNL

500

**circle
FEEL FWT**

745

Prod.

FSL/FNL

FEL/FWL

FSL/FNL

FEL/FWL

FSL/FNL

FEL/FWL

FSL/FNL

FEL/FWL

FSL/FNL

FEL/FWL

FSL/FNL

FEL/FWL

FSL/FNL

FEL/FWL

FSL/FNL

FEL/FWL

FSL/FNL

FEL/FWL

PSL/FNL

FEEL/FWL

FSL/FNL

FEEL/FWL

FSL/FNL

TMA/TET

FSL/FNL

FEEL/FWL

FSL/FNL

FEL/FWL

FSL/FNL

FEEL/FWL

A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If more than one section please indicate which section each well is located.