REQUEST FOR CHANGE OF OPERATOR KANSAS CORPORATION COMMISSION TRANSFER OF INJECTION AUTHORIZATION CONSERVATION DIVISION OR TRANSFER OF SURFACE POND PERMIT 130 S MARKET, ROOM 2078 WICHITA KANSAS 67202 RECEIVED KANSAS CORPORATION COMMISSIONEffective Date of Transfer Check Applicable Boxes: 8/10/99 [] Oil Lease: No. of Wells **PAGE** Lease Name SEP 09 1999 19,25 [X] Gas Lease: No. of Wells Sec + 30 T33S P12 (W)E CONSERVATION DIVISION conversati ** SIDE TWO MUST BE COMPLETED ** WICHITA, KS Legal Description of Lease: Acleh SW/4 SEC. 19 1/3/60 @ [] Saltwater Disposal Well - Docket No. feet from N/S Line feet from E/W Line 33S-12W & NW/4 & W/2SW/4 Sec. 30-33**5**-12**W** Spot Location: E/2 OF E/12 & SW/4 SE/4 [] Enhanced Recovery Proj. Docket No County BARBER Entire project: Yes/No Number of injection wells Production Zone(s) **MISSISSIPPI** Injection Zone(s) **DRIFTWOOD** Field Name *********************************** Surface Pond Permit # -Feet from N/S Line of Section (API No. If Drill Pit) Feet from E/W Line of Section Identify: Emergency Pit Burn Pit Storage Pit Drill Pit Past Operator's License No. 32493 Contact Person: THOMAS H. NEEL Past Operator's Name and Address: 713/585-4802 Phone: MIDCONTINENT ACQUISITION PROPERTIES, INC. 1360 POST OAK BLVD; #1500 Date 8-08-99 HOUSTON, TEXAS 77056 Title PRESIDENT Signature ***************** 32507 New Operator's License No. Contact Person LANETTE JENIKE New Operator's Name and Address Phone 214/368-6100 SUNDOWN ENERGY, INC. 8150 N. CENTRAL EXPWY; STE. 400 Oil/Gas Purchaser EAGLWING/KANSAS GAS SUPPLY DALLAS, TEXAS 75206 Date 8/30/99 Title PRODUCTION ANALYST Signature **************** ACKNOWLEDGEMENT OF TRANSFER: The above request for transfer of injection authorization, surface pond permit #____ has been noted, approved and duly recorded in the record of the Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit. is acknowledged as the is acknowledged as the new operator and may continue to new operator of the above named lease containing inject fluids as authorized by Docket # Recommended action 0000 the surface pond permitted by T# CORPORATION COMMISSION RECEIVED
STATE GERPORATION CAMMISSION SFP 2 4 1999

CONSERVATION: DIVISION

Form TI 794

Authorized Signature

APT 2 2 1999

Wichita, Kansas

4.27.00 DIST 2/15/2000 CONSERVATION DIVISION

DEC 2 9

Authorized Signature

Date

EP&R 3/30/2000 PRODAY

ECEIVE

MUST BE FILED FOR ALL WELLS

*LEASE NAME	PAGE	*LOCATION: <u>Sec. 19-3</u>	35-12W		
WELL NO.	API NO. (YR DRLD/PRE '67) -	FOOTAGE FROM SECTION L (i.e. FSL=Feet from Sou		TYPE OF WELL (OIL/GAS INJ/WSW)	WELL STATUS (PROD/TA'D ABANDONED)
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		FSL/FNL			
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	+	FSL/FNL	FEL/FWL		5
		FSL/FNL	FEL/FWL	# 4	
	2	FSL/FNL	FEL/FWL		

A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

of SUCTION 19 ~(V) · 11里 334

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of Hedicine Lodge, 12½ mil's bouth and Southwest Road, 1½ miles last, 1/2 mile North, 1/ μ mile 1 mile dest on Gyp Hill Corth,sco.

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LOCATION

(3-22 TSH)

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