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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1

June 2000

Form must be Typed

Form must be Signed

All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR

OCT 01 2001 TRANSFER OF INJECTION OR SURFACE POND PERMIT

KCC WICHITA

Check Applicable Boxes:

☒ Oil Lease: No. of Wells 4 \*\*☐ Gas Lease: No. of Wells \_\_\_\_\_ \*\*

\*\* Side Two Must Be Completed.

☒ Saltwater Disposal Well - Docket No. D21-598 ✓Spot Location: 3630 ✓ feet from N / S Line1650 feet from E W Line☐ Enhanced Recovery Project Docket No. \_\_\_\_\_Entire Project: ☐ Yes ☐ No

Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

Effective Date of Transfer: September 1, 2001Lease Name: McGinnis\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- Sec. 09 Twp. 27 R. 06 ☒ E ☐ WLegal Description of Lease: N2 NE4 & SW4 NE4County: ButlerProduction Zone(s): #7-Mississippi, #11-, 12-, 13-ViolaInjection Zone(s): Arbuckle

Surface Pond Permit # \_\_\_\_\_

(API # If Drill Pit)

\_\_\_\_\_ feet from N / S Line of Section

\_\_\_\_\_ feet from E / W Line of Section

Identify:

☐ Emergency Pit☐ Burn Pit☐ Storage Pit☐ Drill PitPast Operator's License No. 6228 ✓Past Operator's Name & Address: SACO OIL COMPANY115 W. 5th St., P.O. Box 231, El Dorado, Ks.  
67042Title: SuperintendentContact Person: Robert E. TaylorPhone: 316-321-3515Date: 9-24-01Signature: Robert E. TaylorNew Operator's License No. 32667 ✓New Operator's Name & Address: ASPEN ENERGY GROUP, INC.100 N. Broadway, Suite 3300Oklahoma City, Ok. 73102Title: PresidentContact Person: Ron MercerPhone: 877-504-8500Oil / Gas Purchaser: Cooperative RefiningDate: 9/27/01Signature: Ron Mercer

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pond permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit.

ASPEN ENERGY GROUP, INC. is acknowledged as the

new operator and may continue to inject fluids as authorized by

Docket # D21,598 . Recommended action: \_\_\_\_\_Date: 11-19-01 Mike Engelbrecht

Authorized Signature

\_\_\_\_\_ is acknowledged as the

new operator of the above named lease containing the surface pond

permitted by # \_\_\_\_\_.

Date: \_\_\_\_\_

Authorized Signature

EP&R 10/8/01 PROD UIC 10/01

## CASING MECHANICAL INTEGRITY TEST

DOCKET # D-21,598Disposal ☒ Enhanced Recovery:Repressuring ☐Flood ☐Tertiary ☐

Date injection started \_\_\_\_\_

API #15 \_\_\_\_\_

NE-SW NE, Sec 9, T 27 S, R 6 E/W3630 Feet from South Section Line11250 Feet from East Section LineLease McGinnis Well # 16County BUTLEROperator: SACO OIL COMPANY

Name &amp;

Address Box 231, 115 W. 5th St.EL DORADO, KS 67042Operator License # 6228Contact Person ROBERT TAYLORPhone 316-321-3515

Max. Auth. Injection Press. \_\_\_\_\_ psi; Max. Inj. Rate \_\_\_\_\_ bbl/d;

If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

Conductor Surface Production Liner Size Tubing

Size \_\_\_\_\_ 8 5/8" 5 1/2" \_\_\_\_\_ Size 2 7/8"Set at \_\_\_\_\_ 209' 3260' \_\_\_\_\_ Set at 3220'Cement Top \_\_\_\_\_ 0' 2810' \_\_\_\_\_ Type FIBERGLASS" Bottom \_\_\_\_\_ 209' 3260' \_\_\_\_\_DV/Perf. \_\_\_\_\_ 3699' TD (and plug back) \_\_\_\_\_ 3699' ft. depthPacker type BAKER AD-1 Size 2 7/8" X 5 1/2" Set at 3220'Zone of injection 3260' ft. to ft. 3699' Perf. or open hole OPENType Mit: Pressure ☒ Radioactive Tracer Survey ☐ Temperature Survey ☐F Time: Start 11:00 Min. 15 Min. 30 Min.I Pressures: 150 150 150 Set up 1 System Pres. during test 0L Set up 2 Annular Pres. during test 150D Set up 3 Fluid loss during test 0 bbls.D Tested: Casing ☐ or Casing - Tubing Annulus ☒A The bottom of the tested zone is shut in with TENSION PACKERTest Date 11/8/94 Using SACO OIL Company's EquipmentThe operator hereby certifies that the zone between 0 feet and 3220 feetwas the zone tested John D. Taylor Signature Head Roostack TitleThe results were Satisfactory ☒, Marginal \_\_\_\_\_, Not Satisfactory \_\_\_\_\_State Agent [Signature] Title PIRT Witness: Yes ☒ No \_\_\_\_\_REMARKS: BACKSIDE CHEMICALLY TREATED, NITROGEN TESTED☐ Origin. Conservation Div.; ☐ KDHE/T; ☐ Dist. Office;☐ Computer Update

KCC Form U-7 6/84

ML