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KCC DISTRICT #2

FEB 28 2008

WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR

TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells 7 8-1 WSW**
- Gas Lease: No. of Gas Wells _____**
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
- Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: E-13, 900
- Entire Project: Yes No
- Number of Injection Wells 2 _____**

Field Name: Bates

**** Side Two Must Be Completed.**

Effective Date of Transfer: 9/1/2007

KS Dept of Revenue Lease No.: 107240

Lease Name: Bates Unit B

_____ Sec. 36 Twp. 30S R. 2 E W

Legal Description of Lease: W/2 Sec.31, T30S, R1W ;

E/2 Sec. 36 , T30S, R2W.

County: Sumner

Production Zone(s): Mississippi

Injection Zone(s): Mississippi

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover ^{of} Drilling

Past Operator's License No. 32754 ELP 12/30/07

Contact Person: Ryan Bruner

Past Operator's Name & Address: Elysium Energy L.L.C.
100 Glenborough Drive. Suite 100. Houston, TX 77067

Phone: 303-228-4158

Date: 11/7/2007

Title: Regulatory Manager

Signature: *Julie Acevedo*
Julie Acevedo

New Operator's License No. 33190

Contact Person: Diane Blair

New Operator's Name & Address: Noble Energy Inc.
1625 Broadway, Suite 2000, Denver, CO 80202

Phone: 303-228-4069

Oil / Gas Purchaser: Duke

Date: 11/7/2007

Title: Regulatory Manager

Signature: *Julie Acevedo*
Julie Acevedo

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

Noble Energy Inc is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: E-13,900. Recommended action: _____

_____ is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: _____.

Date: 2-26-08 *Barbara Monty*
Authorized Signature

Date: _____
Authorized Signature

DISTRICT _____	EPR <u>2-19-08</u>	PRODUCTION _____	UIC <u>2-26-08</u>
Mail to: Past Operator <u>2-26-08</u>	New Operator <u>2-26-08</u>	District <u>2-26-08</u>	<u>2</u>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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NOV 08 2007
CONSERVATION DIVISION
WICHITA, KS

Must Be Filed For All Wells

KDOR Lease No.: 107240

* Lease Name: Bates Unit B

* Location: Sec. 36, T30S, R.2W

Well No. API No. Footage from Section Line Type of Well Well Status
 (YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned)

API	LEASE	WELL NO	QQQ	FOOT	N/S	FOOT	E/W	SEC	TWP	RGN	DIR	TYPE	STATUS
15191213930001	BATES UNIT	3-4 ✓	NWSE	1980 S		660 E		36	30	2 W	OIL	PR	
15191301770000	BATES UNIT	4-1 ✓	E2SESE	-660 S		330 E		36	30	2 W	OIL	PR	
15191217940001	BATES UNIT	4-5 ✓	SE	-1320 S		1320 E		36	30	2 W	OIL	PR	
15191190320001	BATES UNIT	4W-03 ✓	SWSWSE	330 S		2310 E		36	30	2 W	EOR	AI	
15191302230001	BATES UNIT	5-1 ✓	S2SENE	-2970 S		660 E		36	30	2 W	WSW	PR	
15191210960001	BATES UNIT	5-3 ✓	SWNE	-3300 S		1980 E		36	30	2 W	OIL	PR	
15191213560001	BATES UNIT	5-4 ✓	NWNWNE	4950 S		330 E		36	30	2 W	OIL	PR	
15191221950001	BATES UNIT	5-5 ✓	NESENE	-3630 S		150 E		36	30	2 W	OIL	PR	
15191301780001	BATES UNIT B	4-2 ✓	N2NESE	-2310 S		660 E		36	30	2 W	OIL	PR	
15191903960000	HAINES BATES	5W-02 ✓	NENE	4620 S		660 E		36	30	2 W	EOR	AI	

1980 per ACO-1

2310 per ACO-1

_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	FSL/FNL	_____	FEL/FWL	_____	_____	_____	_____	_____	_____	_____	_____	_____

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A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.