

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION AUTHORIZATION
OR TRANSFER OF SURFACE POND PERMIT

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S MARKET, ROOM 2078
WICHITA, KANSAS 67202

Check Applicable Boxes:

Effective Date of Transfer 9/1/97

☐ Oil Lease: No. of Wells _____ **

Lease Name KIRK

☒ Gas Lease: No. of Wells 1 **

_____ - _____ - _____ Sec 19 T 32 R 38 W/E

** SIDE TWO MUST BE COMPLETED **

Legal Description of Lease: 1980' FNL & 1980'

FEL

County STEVENS

Production Zone(s) COUNCIL GROVE

Injection Zone(s) _____

☐ Saltwater Disposal Well - Docket No. _____
Spot Location: _____ feet from N/S Line
_____ feet from E/W Line

☐ Enhanced Recovery Proj. Docket No. _____
Entire project: ☐ Yes ☐ No
Number of injection wells _____ **

Field Name PANOMA

Surface Pond Permit # _____ Feet from N/S Line of Section
(API No. If Drill Pit) _____ Feet from E/W Line of Section

Identify: Emergency Pit ☐ Burn Pit ☐ Storage Pit ☐ Drill Pit ☐

Past Operator's License No. 04824 Contact Person: ED HANCE

RECEIVED
KANSAS CORPORATION COMMISSION

Past Operator's Name and Address
MESA OPERATING CO.
14000 QUAIL SPRINGS PKWY, #5000
OKLAHOMA CITY, OK 73134
Title DIVISION VICE PRESIDENT

Phone 405-749-1780
Date 10/1/97 OCT 10 1997
Signature Ed Hance CONSERVATION DIVISION
WICHITA, KS

New Operator's License No. 32193 Contact Person: RICHARD MARLIN

New Operator's Name and Address
PIONEER NATURAL RESOURCES USA, INC
14000 QUAIL SPRINGS PKWY, #5000
OKLAHOMA CITY, OK 73134

Phone 405-749-1780
Oil/Gas Purchaser Pioneer
Date 10/1/97
Signature Richard Marlin

Title DIVISION OPERATIONS MANAGER

ACKNOWLEDGEMENT OF TRANSFER: The above request for transfer of injection authorization, surface pond permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit.

_____ is acknowledged
as the new operator and may continue to
inject fluids as authorized by Docket # _____
Recommended action _____

_____ is acknowledged as the
new operator of the above named lease containing
the surface pond permitted by # _____

Date _____
Authorized Signature _____

Date _____
Authorized Signature _____

MUST BE FILED FOR ALL WELLS

* LEASE NAME KIRK

* LOCATION: 19-32S-38W

WELL NO.	API NO. (YR DRLD/PRE '67)
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100	100

FOOTAGE FROM SECTION LINE
(i.e. FSL=Feet from South Line)

TYPE OF WELL (OIL/GAS INJ/WSW)	WELL STATUS (PROD/TA'D ABANDONED)
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A 1 1518910001

Circle
FSL/FNL 1980

PROD

_____ FSL/FNL _____ FEL/FWL _____

FSL/FNL

FEI /EWI

ESL/ENL _____ ELL/EMI _____

	_____	ESL / ENL	_____
	_____	EEL / EWL	_____

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ES/ENI

Figure 1. The effect of the α -value on the β -value. The α -value is the probability of a false discovery rate (FDR) and the β -value is the probability of a false discovery rate (FDR). The α -value is the probability of a false discovery rate (FDR) and the β -value is the probability of a false discovery rate (FDR).

A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.