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Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

## WICHITA, KS

## REQUEST FOR CHANGE OF OPERATOR Form must be Typed Form must be Signed TRANSFER OF INJECTION OR SURFACE PIT PERMIT

All blanks must be Filled

Check Applicable Boxes:			
Oil Lease: No. of Oil Wells ••	Effective Date of Transfer: 9/9/10		
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 113749		
Gas Gathering System:	Lease Name: Cully		
Saltwater Disposal Well - Permit No.: D=27,492			
Spot Location: feet from N / S Line			
feet from E / W Line	Legal Description of Lease: SW/4		
Enhanced Recovery Project Permit No.:			
Entire Project: Yes No	County: Sumner		
Number of Injection Wells			
Field Name:	Production Zone(s): Cleveland, KC		
** Side Two Must Be Completed.	Injection Zone(s):		
Surface Pit Permit No.:  (API No. if Drill Pit, WO or Haul)  Type of Pit:   Emergency  Burn  Settling	feet from N / S Line of Section feet from E / W Line of Section  Haul-Off Workover Drilling		
Past Operator's License No. 34277	Contact Person: Charles F. Thomas		
Past Operator's Name & Address: ALTEX Operating	Phone: 316-807-0692		
P.O. Box 12605; Wichita, KS 67277			
1.0. BOX 12005, WICHIER, RS 0/2//	Date: 9/9/10		
Title: Owner	Signature:		
New Operator's License No. 34277 32755	Contact Person: Paul Carageannis		
New Operator's Name & Address: P.O. Box 771189			
Wichita, KS 67277 d/b/a SEED Group/AA	Phone: 316-807-1209		
Drilling	Oil / Gas Purchaser: Coffeville Resources		
	Date: 9/9/10		
Title: owner /Geologist	Signature:		
	1 ()		
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been		
noted, approved and duly recorded in the records of the Kansas Corpora			
Corporation Commission records only and does not convey any ownership	interest in the above injection well(s) or pit permit.		
ARAGEONNIS, Paul 0/8/A SED Group/AA Drilling is acknowledged as the	9		
119	is acknowleged as the		
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit		
Permit No.: D-21, 492 . Recommended action:	permitted by No.:		
Date: 9-15-10 ( Day ) Scure)	Date:		
9/25/2010	Authorized Signature		
	PRODUCTION		
Mail to: KCC - Conservation Division, 130 S.			



## Side Two

## Must Be Filed For All Wells

KDOR Lease	No.: 113749		_		
* Lease Name:	CULLY		_ * Location:	Sw/4 (160 A	CRES)
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2-20	15-191-21114-001	3630 Circle 3630 (FS) FN 2	Gircle  Green  G	SWOW	INJ
4-20	15-191-21150	1650 FSI/FNL 3	30 FELFWL	OIL	TA
5-20	15-191-21161	2310 FSLIFNL	990 FELFWL	OIL	PROD
6-20	15-191-21198	330 FSUFNL 2		OIL	PROD
7-20	15-191-22471	330 FSUFNL _		616	PROD
		FSL/FNL	FEL/FWL _		<u> </u>
		FSL/FNL	FEL/FWL _		-
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _	2.0	A
		FSL/FNL	FEL/FWL _	* * * *	,
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		-
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _	· •	
		FSL/FNL			
		FSL/FNL	FEL/FWL _		*
		FSL/FNL	FEL/FWL _		
		: FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.