KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

I					
X Oil Lease: No. of Oil Wells 5 **	Effective Date of Transfer: 10/1/09				
Gas Losso: No. of Con Walls	KS Dept of Revenue Lease No.: 102142				
Gas Gathering System:	Lease Name: Rogers				
X Saltwater Disposal Well - Permit No.: D-4539					
,	<u>SW - SW Sec. 2 Twp. 32S R. 7 X E W</u>				
	Legal Description of Lease: SW SW SW Sec, 2-32S-7E				
Enhanced Recovery Project Permit No.: £ /7738					
Entire Project: Yes No	County: Cowley				
Number of Injection Wells**	Production Zone(s): Layton				
Field Name: School Creek North	Injection Zone(s): Stalnaker				
** Side Two Must Be Completed.					
Surface Pit Permit No.: P00576	660 feet from N / X S Line of Section				
(API No. if Drill Pit, WO or Haul)	3960 feet from XE / W Line of Section				
Type of Pit: X Emergency Burn Settling	Haul-Off Workover Drilling				
Past Operator's License No. 33112 ϵ_{xp} $\frac{9}{30/09}$					
. , ,	Contact Person: Guila Stocker RECEIVED				
Past Operator's Name & Address: <u>Cudd Operating Corp.</u> 6305 Waterford Blvd., Ste 130 OKC, OK					
73430	Date: 10/6/09 OCT 1 6 2009				
Title: Admin. Asst.	Signature: Stucker KCC WICHIT				
	Contact Person: Jerry Smith				
New Operator's Name & Address: Trail RidgeEnergy	Phone: 918-200-2423				
1000 Texan Trail, Ste. 280	Dil / Gas Purchaser: Conoco Phillips				
Grapevine, TX 76051	Date: 10/15/09				
Title: President s	Signature: Who I how				
Askraudadamana af Tanadam Thank					
Acknowledgment of Transfer: The above request for transfer of injection authorized approved and duly recorded in the recorded of the Kanasa Company to					
noted, approved and duly recorded in the records of the Kansas Corporation Corporation Commission records only and does not convey any ownership into					
	erest in the above injection weigs) or pit permit.				
Trail Ridge Energy Partners Lis acknowled as the	is acknowleged as the				
now one retain and many continues to 1.1. 1.0.11	new operator of the above named lease containing the surface pit				
Darmit No. E-17738	permitted by No.:				
due for 2008					
Date: 11-9-09 /30.6. Man	Date:				
Authorized Stgnature (Authorized Signature				
	DUCTION //9/09 UIC 11-9-09				
Mail to: Past Operator 11-9-0 New Operator 11-9-0 New Operator 11-9-0	District 11-7-07 2				

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2004 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:	I			
X Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 10/1/09			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 102142 Lease Name: Rogers			
Gas Gathering System:				
X Saltwater Disposal Well - Permit No.: D-4539				
Spot Location: 660 feet from N / X S Line	<u>SW - SW Sec. 2 Twp. 32S R. 7 X E W</u>			
feet from E / XW Line	Legal Description of Lease: SW SW SW Sec. 2-32S-7E			
Enhanced Recovery Project Permit No.: £ /7738				
Entire Project: Yes No	County: Cowley			
Number of Injection Wells**	Production Zone(s): Layton			
Field Name: School Creek North	Injection Zone(s): Stalnaker			
** Side Two Must Be Completed.	injection zone(s).			
Surface Pit Permit No.: P00576	660feet from N/X S Line of Section			
(API No. if Drill Pit, WO or Haul)				
Type of Pit: X Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 33112 Exp. 9/30/09	Contact Person: Guila Stocker			
Past Operator's Name & Address: <u>Cudd Operating Corp</u>	RECEIVEL			
6305 Waterford Blvd., Ste 130 OKC, OK				
73118	Date:			
Title: Admn. Asst.	Signature: Stude M. Stocker KCC WICHIT			
New Operator's License No. 34306 /	Contact Person: Jerry Smith			
New Operator's Name & Address: Trail RidgeEnergy	Phone: 918-200-2423			
1000 Texan Trail, Ste. 280	Oil / Gas Purchaser: Conoco Phillips			
Grapevine, TX 76051	Date: 10/15/09			
Title: President	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection a	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corpora				
Corporation Commission records only and does not convey any ownership				
Trail Ridge Energy Partners LUCIs acknowledged as the	is acknowleged as the			
new operator and may continue to inject fluids as authorized by	new operator of the above named lease containing the surface pit			
Permit No.D-04,539 Recommended action: U3C	permitted by No.:			
due for 2008				
Date: 11-9-09 Burgara Markomers	Date:			
Authorized Signature (W	Authorized Signature			
	RODUCTION 11/9/09 UIC 11-9-09			
Mail to: Past Operator 11-9-09 New Operator 11-9	9-09 District 11-9-09 2			

Side Two

Must Be Filed For All Wells

KDOR Lease	Pogova					
* Lease Name:	Rogers			Location:	SW SW SW Sec. 2-	32S-7E, Cowley Co
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section L (i.e. FSL = Feet from Sou		ine th Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
2	15-035-19089 v 1954	Circle 990 FSVFNL	990 660	Circle FELÆWL)	Oil	Prod.
3	15-035-19090 / 1954	666 ESD/FNL	660	FEL/EW)	Oil	Prod,
4	15-035-19195-00-0.1V	2296 FSL 990 SIFNL	428	2 FEL/ROD	PS Loc Dista 4/8	2/05 Active
- 5	15-035-19091 - 1954			_		
	15-035-19092	990 SI/FNL		_ FELŒW!	Oil	Prod.
66	1955 15-035-19893 V	1320(S)/FNL	660	_ FEL/KW)	Oil	Prod.
7	1955 15-035-19:404 ~	990 FSL/FNL	1650 4022	FEL G	Oil PS Loc Dist 212/	Prod.
88	1955	660 FSD/FNL		_ FELŒW)	SWD	Active
		FSL/FNL	**	_ FEL/FWL		
		FSL/FNL		_ FEL/FWL .		
		FSL/FNL		_ FEL/FWL .		
**************************************		FSL/FNL		_ FEL/FWL _	77-11-1-11-11-11-11-11-11-11-11-11-11-11	RECEIVED
		FSL/FNL		_ FEL/FWL _		OCT 1 6 2009
		FSL/FNL	~~~	_ FEL/FWL _		KCC WICHITA
		FSL/FNL	~	_ FEL/FWL _		
		FSL/FNL		FEL/FWL _		13.7
-		FSL/FNL		_FEL/FWL		
		FSL/FNL		_FEL/FWL _		
		FSL/FNL		FEL/FWL _		
				FEL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.