TRANSFER OF INJECTION AUTHORIZATION	KANSAS CORPORATION COMMISSION CONSERVATION DIVISION
OR TRANSFER OF SURFACE POND PERMIT	130 S MARKET, ROOM 2078 WICHITA, KANSAS 67202
********	****
Check Applicable Boxes:	Effective Date of Transfer 10-01-95
[] Oil Lease: No. of Wells **	Lease Name Roehr #1-8
[] Gas Lease: No. of Wells 1 ** ** SIDE TWO MUST BE COMPLETED ** [] Saltwater Disposal Well - Docket No.	Legal Description of Lease:
Spot Location: feet from N/S feet from E/V	S Line
[] Enhanced Recovery Proj. Docket No Entire project: Yes/No Number of injection wells **	County Seward Production Zone(s) Morrow
Field Name	Injection Zone(s)
********	*********
Surface Pond Permit # N/A (API No. If Drill Pi	Feet from N/S Line of Section Feet from E/W Line of Section
Identify: Emergency Pit Burn Pit	P
**********	****************
Past Operator's License No. 31734	THE CONTRACTOR
Past Operator's Name and Address:	Phone: 915/686-6021 DEC 14 1000
Costilla Petroleum Corporation P.O. Box 10369	Date December 5, 1995
Midland, Texas 79702	Wicking DIVISION
Title Regulatory Analyst	Signature Chris M Clacker
	Contact Person Mr. Thomas P. Castelli
New Operator's Name and Address Castelli Exploration, Inc.	Phone 405/722-5511
9500 Westgate Drive, Suite 101 Oklahoma City, OK 73162	Oil/Gas Purchaser Panhandle Eastern Pipeline
	Date 12-5-95
Title President	Signature Thomas Hastell
*****	************
of the Kansas Corporation Commission. This Corporation Commission records only and do	request for transfer of injection authorization, noted, approved and duly recorded in the record is acknowledgement of transfer pertains to Kansases not convey any ownership interest in the above
injection well(s) or pond permit.	
is acknowledged as the new operator and may continue to inject fluids as authorized by Docket # Recommended action	is acknowledged as the new operator of the above named lease containing the surface pond permitted by #
Date	Date
Authorized Signature	Authorized Signature Form T1 7/9

															1 15-	MELL NO. (YR DRL	*LEASE NAME Ro
															15-175-20484	API NO. (YR DRLD/PRE '67) ·	ROEHR
FS	FS	FS	FS	FS	FS	FS	FS	FS	FS	FS	FS	FS.	FS	FS	/980' FS	FOOTAGE FROM SECTION (i.e. FSL=Feet from S	*LOCATION:
FCI /FNI	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	FSL/FNL	circle FSI/FNL /320	FOOTAGE FROM SECTION LINE (i.e. FSL=Feet from South Line)	8-325-31									
FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	_ FEL/FWL	_ FEL/FWL	FEL/FWL	FEL/FWL	FEL/FWL	Circle FEL/FWL	E n Line)	31 W
y•															GAS	TYPE OF WELL (OIL/GAS INJ/WSW)	
															PROD	WELL STATUS (PROD/TA'D ABANDONED)	

A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.